

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Oman

9. Well No.

2-4B4

10. Field and Pool, or Wildcat

Altamont

11. Sec., T., R., M., or Blk.
and Survey or Area4th-T2S-R4W, USM

12. County or Parrish 13. State

Duchesne

Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

Linmar Energy Corporation

3. Address of Operator

General Delivery, Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1536' FSL 1849' FWL (NE SW)

At proposed prod. zone Same

14. Distance in miles and direction from nearest town or post office*

3 Miles SW of Altamont, Utah. Nearest Rd is Utah Hiway 87.

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

16. No. of acres in lease

17. No. of acres assigned
to this well

671

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

NA

19. Proposed depth

14,500

20. Rotary or cable tools
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6402' GL

22. Approx. date work will start*

March 10, 1982

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
24	20		40	200 CF
12 1/2	9-5/8	40	2000	500 CF
8-3/4	7	26, 29	11000	750 CF
6	5	18	10800-14000	850 CF

This well is to be drilled as a replacement well for the Oman #1-B4, which has been plugged and abandoned. The well will be drilled to the Wasatch Fm., using BOPE per the attached diagram. Fresh Gel mud will be used for the drilling fluid. Administrative approval for the unorthodox location is sought per rule C-3(c), in that the original location is likely drained and underpressured by the original well. Geologically, it would be imprudent to re-drill in the NE 1/4. Linmar and others participating in the drilling of this well hold all leases within 660' and all leases in the section will participate in revenues from the well.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: _____

BY: _____

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on surface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

E. B. Whicker

Title

Manager of Engineering & opr

Date

March 1, 1982

(This space for Federal or State office use)

Permit No. _____

Approval Date _____

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

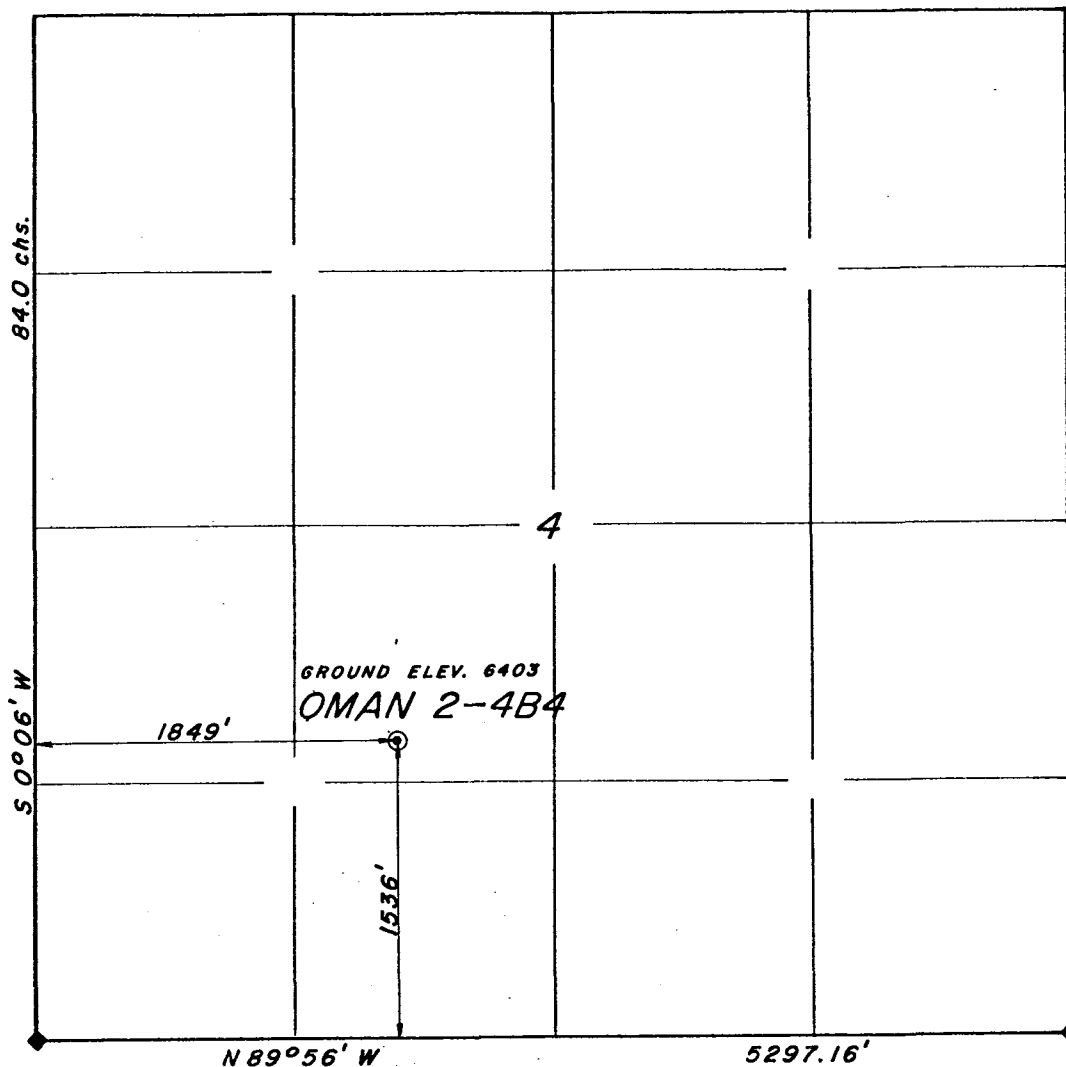
MR. JACK FEIGHT

UTAH DIVISION OIL, GAS, & MINING

Conditional upon said well not being completed in the Lower Green River formation if the O man # 1-4B4 is still producing from said formation and provided that a valid application is not received by the Board after publication of an "Order to Show Cause" to be heard on March 25, 1982.

LINMAR ENERGY CORP. WELL LOCATION PLAT OMAN 2-4B4

LOCATION IN THE NE $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 4, T2S, R4W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

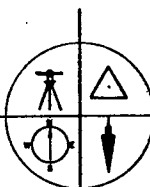
- ◆ Found or re-established corners used by this survey.

General Land Office plat used for reference and calculations.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

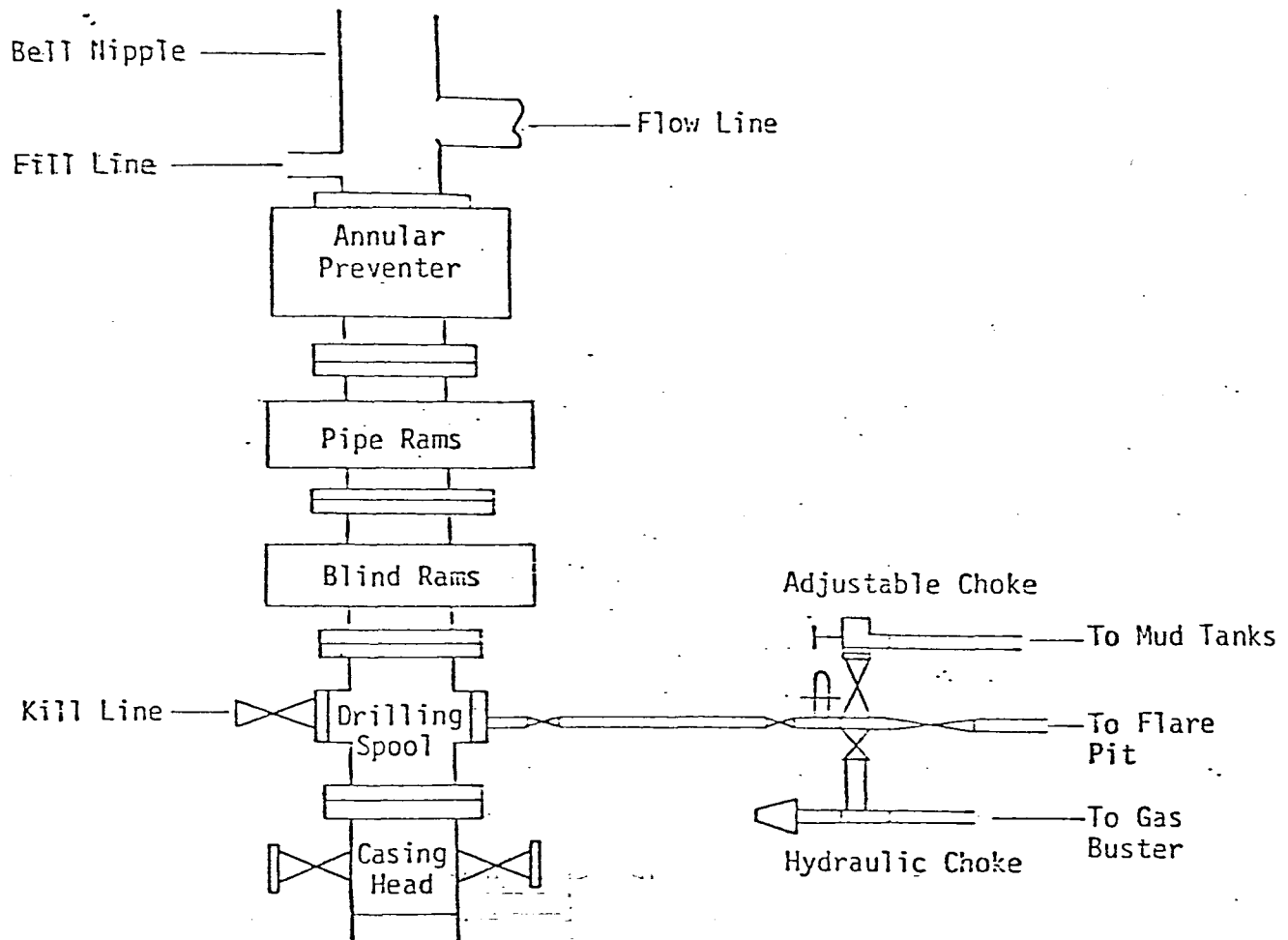
Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxiliary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

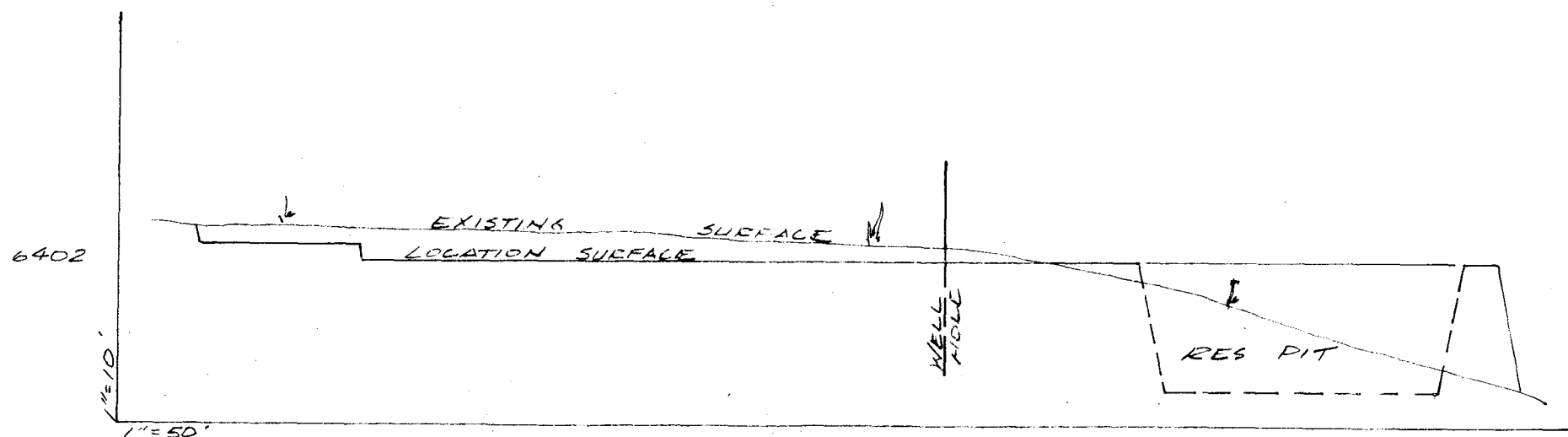
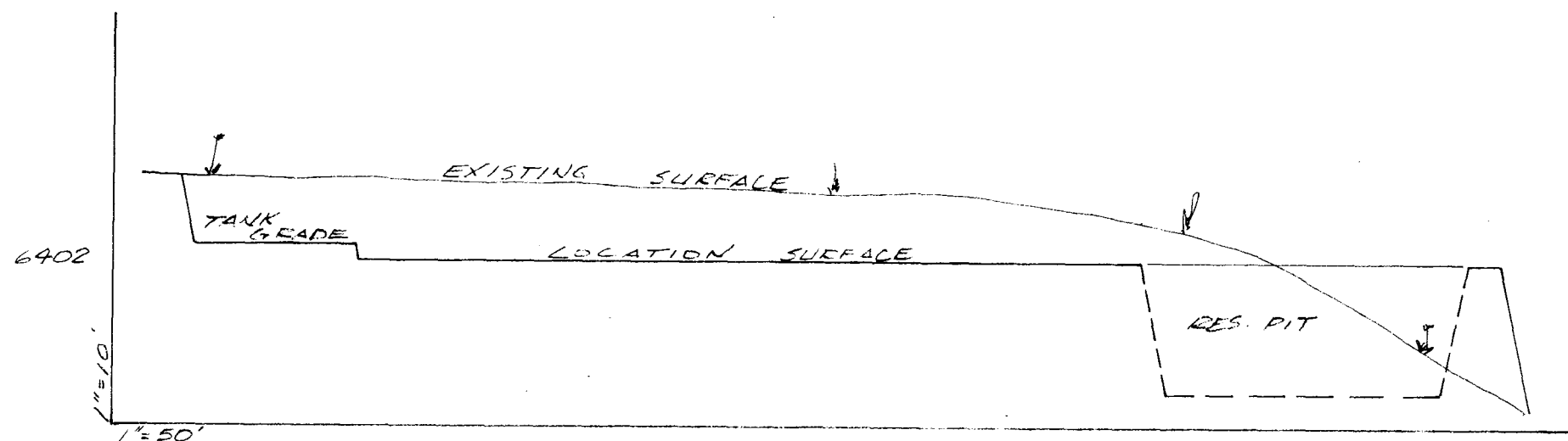
After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

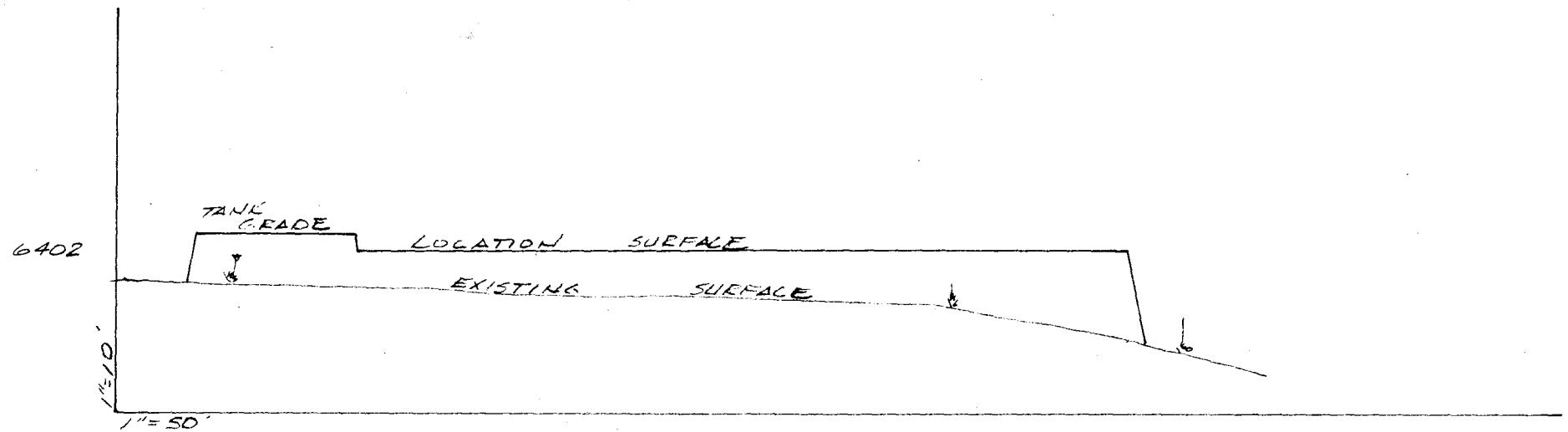
CORPORATION

PLAT

4B4

LOCATED IN THE NE $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 4, T2S, R4W, U.S.B.&M.



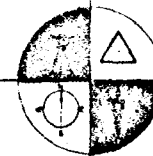


APPROXIMATE QUANTITIES

CUT: 10,300 CU. YDS.
 FILL: 3,100 CU. YDS.

1 MAR '82

82-121-002



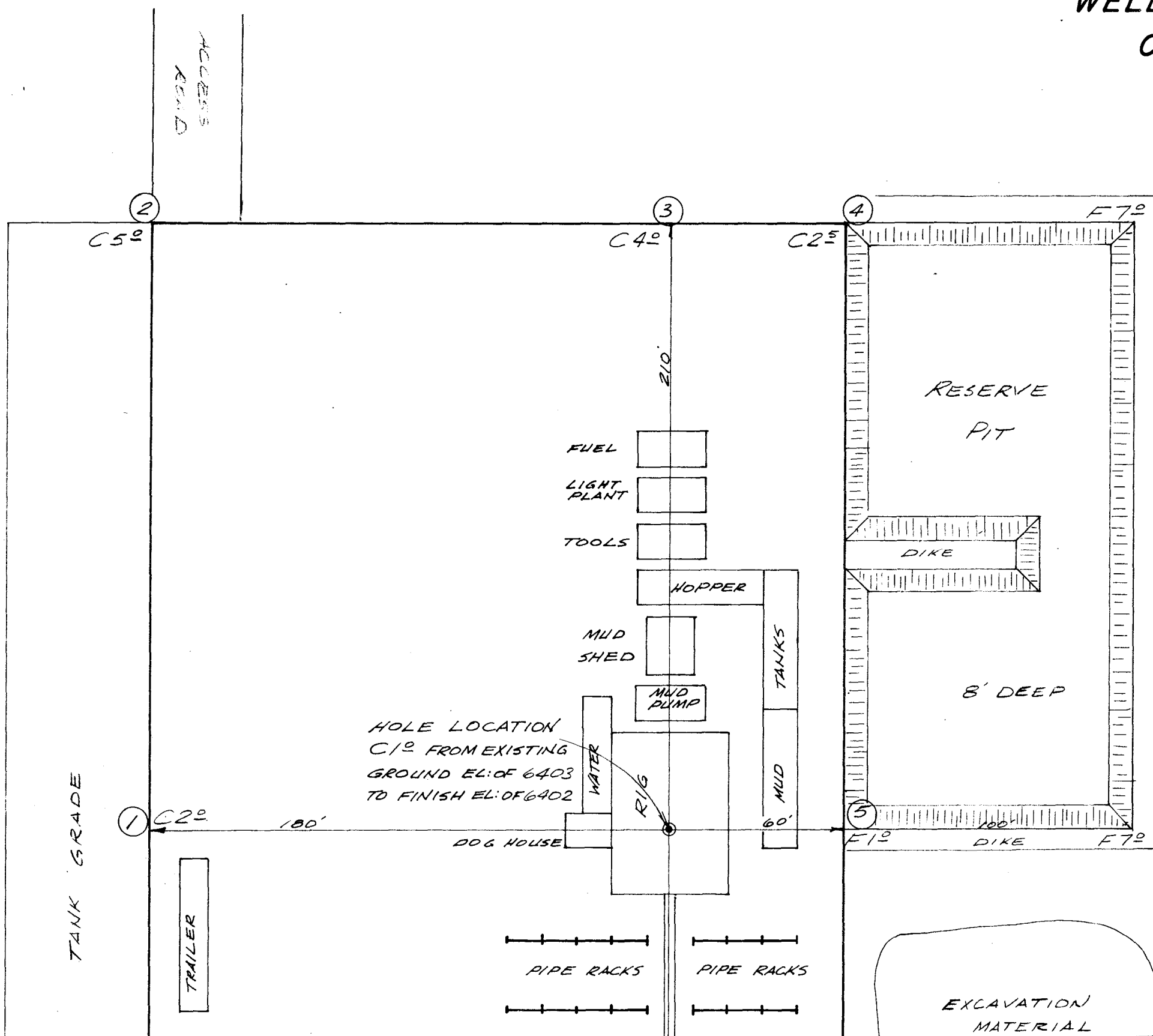
JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

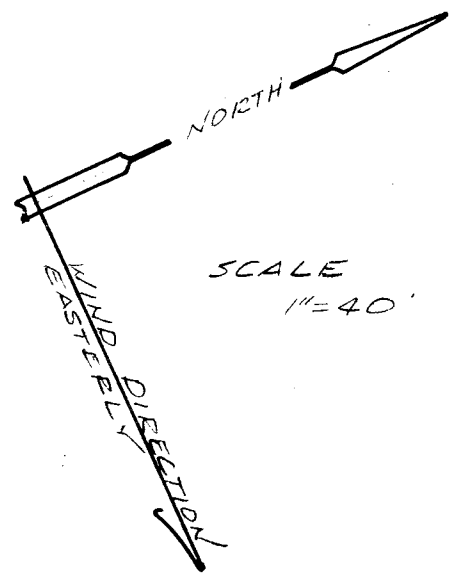
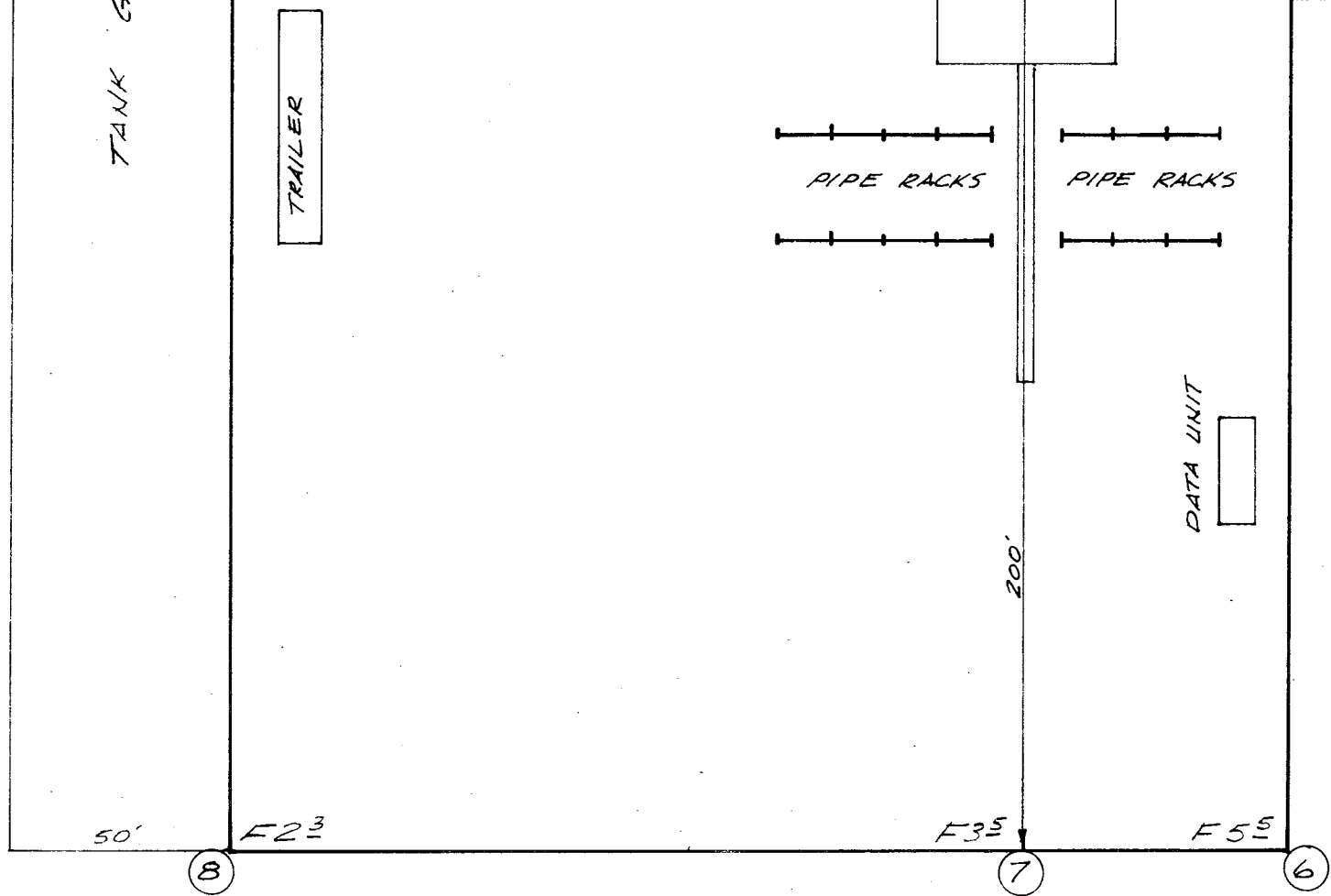
121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

LINMAR ENERGY

WELL LAYOUT

OMAN 2-4





** FILE NOTATIONS **

DATE: 5-8-82

OPERATOR: Linnar Energy Corp

WELL NO: Orman 2-4B4

Location: Sec. 4 T. 2S R. 4W County: Duckworth

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-013-30645

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: has per rule C-3(c),
Unorthodox location.

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation ☒

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

March 11, 1982

Linmar Energy Corp.
General Delivery
Roosevelt, Utah 84066

RE: Well No. Oman #2-4B4,
Sec. 33, T. 2S, R. 4W,
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. However, this is conditional upon said well not being completed in the Lower Green River formation if the Oman #1-4B4 is still producing from said formation and provided that a valid objection is not received by the Board after publication of an "Order to Show Cause" to be heard on March 25, 1982.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numt

*Well should have
been permits under
Cause no. #139-8*

CBF/db
CC: Minerals Man
Enclosure

March 11, 1982

Linmar Energy Corp.
General Delivery
Roosevelt, Utah 84066

RE: Well No. Oman #2-4B4,
Sec. 33, T. 2S, R. 4W,
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. However, this is conditional upon said well not being completed in the ~~Gower~~ Green River formation if the Oman #1-4B4 is still producing from said formation and provided that a valid objection is not received by the Board after publication of an "Order to Show Cause" to be heard on March 25, 1982.

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Office: 533-5771
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Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30645.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Cleon B. Feight
Director

CBF/db
CC: ~~Minerals~~ Management Service
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Linmar Energy

WELL NAME: Oman #2-4B4

SECTION 4 TOWNSHIP 2S RANGE 4W COUNTY Duchesne

DRILLING CONTRACTOR Chase

RIG # 1

SPUDDED: DATE 3-21-82

TIME 5:00 PM

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Ed Whicker

TELEPHONE # 801-722-4633

DATE 3-22-82 SIGNED DB

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**SUNDRY NOTICES AND REPORTS ON WELLS**(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Linmar Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR General Delivery, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1536' FSL 1849' FWL (NE SW)		8. FARM OR LEASE NAME Oman	
14. PERMIT NO. 43-013-30645		9. WELL NO. 2-4B4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6402 GL		10. FIELD AND POOL, OR WILDCAT Altamont, GR-Was	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 4-T2S-R4W USM	
		12. COUNTY OR PARISH Duchesne	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Location Correction <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This notice is to inform the Division of Oil, Gas, and Mining and other interested parties, of a typographical error on the original Application for Permit to Drill. The correct section is Section 4 - T2S - R4W USM, as per the Original location plat and cover letter.

18. I hereby certify that the foregoing is true and correct

SIGNED E. B. Wheeler TITLE Manager of Engineering DATE March 24, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FREE
2. NAME OF OPERATOR Linmar Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1670 Broadway, Suite 3025, Denver, Colorado 80202		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1536' FSL; 1849' FWL (NESW)		8. FARM OR LEASE NAME Oman
14. PERMIT NO. 43-013-30645		9. WELL NO. 2-4B4
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6402' GL		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T2S, R4W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> DRILLING	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUD @ 10:00 a.m. 3/21/82.

3-22-82 to 3-27-82 Drill to 2,480' and set 9-5/8" casing.

3-28-82 to 3-31-82 Drill to 5,120'.

(SEE ATTACHED FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

John W. Clark

TITLE

Vice President

DATE

7/14/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR OMAH-2-4 B4
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 4, T2S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: Chase Drilling, Rig #1
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 14,000'

CONFIDENTIAL

PAGE 1

3-22-82	869'	Day 1; Drilling, made 827' in 17-3/4 hrs. SPUDDED 10:00 a.m. 3/21/82. MW 8.7, Vis 35, PH 9.0. Remarks: Tag cement and conductor @ 42'. Drilling w/water. Tight connection @ 694'. Stuck 2 hrs. @ 784'. Pump 250 barrels mud into formation. Mud up and work stuck pipe. Drilling. Survey: 1/4 degree @ 320', 1/2 degree @ 565', 1/2 degree @ 816'. Rig up rotary tools. Circulate and condition mud. DC: \$38,501 DMC: \$ 1,217	CUM: \$38,501 CMC: \$ 1,217
3-23-82	1,505'	Day 2; Drilling, made 636' in 19 hrs. MW 9.0, Vis 34, PH 9.5. Remarks: Trip for bit #2A. Wash 234' to bottom. Survey: 1/2 degree @ 1,100'. DC: \$79,931 DMC: \$ 1,543	CUM: \$118,432 CMC: \$ 2,760
3-24-82	2,058'	Day 3; Drilling, made 553' in 23 1/2 hrs. MW 9.2+, Vis 33, PH 10.0. Remarks: Survey: 3/4 degree @ 1,628'. DC: \$21,573 DMC: \$ 1,306	CUM: \$140,005 CMC: \$ 3,796
3-25-82	2,435'	Day 4; Drilling, made 377' in 23 1/2 hrs. MW 9.1, Vis 33, PH 10.0. Remarks: Drilling, Survey: 1 degree @ 2,129'. DC: \$24,090 DMC: \$ 691	CUM: \$164,095 CMC: \$ 4,487
3-26-82	2,480'	Day 5; Made 45' in 2 1/2 hrs. MW 9.1, Vis 33, PH 10. Remarks: Drilling to 2,501' (SLM). Tally short, TD 2,480'. Rig up and run 61 joints 36#, K-55, ST & C casing. Set @ 2,475'. Wait on cement. Cement w/700 sacks light w/ 10# gilsonite, 1/4# flocele, and 2% CaCl ₂ . Tail w/300 sacks Class H, 1/4# flocele, and 2% CaCl ₂ . Cement returns 150 bbls. into displacement (66%). Bumped plug @ midnight, held 500# for 5 minutes. Float held. DC: \$23,939 DMC: \$ 589	CUM: \$188,034 CMC: \$ 5,076
3-27-82	2,480'	Day 6; Nipple up and test BOP to 1500 psi w/rig pump. Lay down derrick to repair shives. DC: \$9,108 DMC: \$ -0-	CUM: \$197,142 CMC: \$ 5,076
3-28-82	3,244'	Day 7; Drilling, made 743' in 15 hrs. MW wtr. Remarks: Lay down derrick to repair shives, incorrect parts. Move drilling line over 1 shive. Trip in hole, drill cement and shoe. Shoe @ 2,475'. Drilling. Survey: 1/2 degree @ 2,623'; 3/4 degree @ 2,968'. DC: \$24,811 DMC: \$ 739	CUM: \$221,953 CMC: \$ 5,815
3-29-82	4,043'	Day 8; Drilling, made 799' in 22 1/2 hrs. MW wtr. Remarks: Drilling. Survey: 3/4 degree @ 3,279', 1/2 degree @ 3,579', 1/2 degree @ 3,964'. DC: \$34,586 DMC: \$ 1,466	CUM: \$256,539 CMC: \$ 7,281
3-30-82	4,670'	Day 9; Drilling, made 627' in 23 1/2 hrs. MW wtr. Remarks: Drilling. Survey: 1/2 degree @ 4,276'. DC: \$21,774 DMC: \$ 1,240	CUM: \$278,313 CMC: \$ 8,521
3-31-82	5,120'	Day 10; Drilling, made 450' in 17 1/2 hrs. MW wtr. PH 10.0. Remarks: Drilling Trip for bit #2. Survey: 1/2 degree @ 4,840'. DC: \$15,870 DMC: \$ 735	CUM: \$294,183 CMC: \$ 9,256
4-1-82	5,595'	Day 11; Drilling, made 475' in 23 1/2 hrs. MW wtr. Remarks: Drilling. Survey: 1/2 degree @ 5,558'. 60' fill on trip for bit #2. DC: \$16,398 DMC: \$ 350	CUM: \$310,581 CMC: \$ 9,606
4-2-82	6,001'	Day 12; Drilling, made 406' in 24 hrs. MW wtr. DC: \$13,793 DMC: \$ -0-	CUM: \$324,374 CMC: \$ 9,606

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINERALS

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTED OR TRIBE NAME
2. NAME OF OPERATOR Linmar Energy Corporation		7. UNIT AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR 1670 Broadway, Suite 3025, Denver, Colorado 80202		8. FARM OR LEASE NAME Oman
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1536' FSL; 1849' FWL (NESW)		9. WELL NO. 2-4B4
14. PERMIT NO. 43-013-30645		10. FIELD AND POOL, OR WILDCAT Altamont
15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6402' GL		11. SEC., T., R., M., OR BLE, AND SURVEY OR AREA Sec. 4, T2S, R4W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐DRILLING ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4-1-82 to 4-19-82

Drill to 10,400' and set 7" casing.

4-20-82 to 4-30-82

Drill to 11,838'.

(SEE ATTACHED FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

John W. Clark

TITLE

Vice President

DATE

7/14/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL: LINMAR OMAN 2-4 B4
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 4, T2S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: Chase Drilling, Rig #1
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 14,000'

CONFIDENTIAL

PAGE 2

4-3-82	6,129'	Day 13; Drilling, made 218' in 17 hrs. MW wtr. Remarks: Drilling. Trip for bit #3. Wash 90' to bottom. Survey: 3/4 degree @ 6,118'; 1 degree @ 6,207'. DC: \$8,738 DMC: \$ 679	CUM: \$333,112 CMC: \$ 10,285
4-4-82	6,670'	Day 14; Drilling, made 451' in 22½ hrs. MW wtr. Remarks: Drilling. Work on #2 pump. DC: \$21,909 DMC: \$ 584	CUM: \$355,021 CMC: \$ 10,869
4-5-82	7,260'	Day 15; Drilling, made 590' in 23½ hrs. MW wtr. Remarks: Drilling. Survey: 1½ degrees @ 7,084'. SHOW #1: 6,894-98'; Drilling Rate: Before 3 mins., During 2 mins., After 2½ mins. Formation Gas: Before 20 units, During 105 units, After 30 units. 90% Shale, 10% Sandstone, no cut, stain or fluorescence. DC: \$19,921 DMC: \$ 516	CUM: \$374,942 CMC: \$ 11,385
4-6-82	7,848'	Day 16; Drilling, made 588' in 23½ hrs. MW 8.35, Vis 28, PH 11. Remarks: Drilling. Very, very, very light oil on pits. Survey: 1-3/4 degrees @ 7,832'. Close pits in @ 08:00, start up mud. SHOW #2: 7,378-84'; Drilling Rate: Before 2 mins., During 1½ mins., After 2 mins. Formation Gas: Before 30 units, During 110 units, After 50 units. Sandstone, light oil stain, dull gold fluorescence, slow cut. DC: \$23,217 DMC: \$ 3,873	CUM: \$398,159 CMC: \$ 15,258
4-7-82	8,146'	Day 17; Drilling, made 298' in 13' hrs. MW 8.5, Vis 33, PH 10.5. Remarks: Drilling. Trip for bit #4. Change out 6 point and short drill collar. Trip in hole and wash 130' to bottom. Light seepage to hole. Survey: 1-3/4 degrees @ 8,033'. DC: \$44,013 DMC: \$ -0-	CUM: \$442,172 CMC: \$ 15,258
4-8-82	8,551'	Day 18; Drilling, made 405' in 24 hrs. MW 8.6+, Vis 31, Cake 2, PH 11.5. Remarks: Drilling. No shows. DC: \$24,426 DMC: \$ 1,079	CUM: \$466,598 CMC: \$ 16,337
4-9-82	8,759'	Day 19; Drilling, made 208' in 16½ hrs. MW 8.9+, Vis 31, WL 8, Cake 2, PH 10. Remarks: Trip for bit #5. Survey: 2 degrees @ 8,581'. DC: \$11,826 DMC: \$ 736	CUM: \$478,424 CMC: \$ 17,073
4-10-82	9,057'	Day 20; Drilling, made 298' in 24 hrs. MW 9, Vis 31, WL 20, Cake 2, PH 10. Remarks: Drilling. DC: \$11,534 DMC: \$ 427	CUM: \$489,958 CMC: \$ 17,500
4-11-82	9,403'	Day 21; Drilling, made 346' in 24 hrs. MW 9, Vis 31, WL 16, Cake 2, PH 10. Remarks: SHOW #3: 9,210-16'; Drilling Rate: Before 3.5 mins., During 1.5, After 4.5 mins., Formation Gas: Before 20 units, During 100 units, After 20 units. Porosity, trace, weak cut, bright gold fluorescence. SHOW #4: 9,306-16': Drilling Rate: Before 3 mins., During 2.5 mins., After 3 mins. Formation Gas: Before 25 units, During 80 units, After 20 units. Porosity fair, weak cut, dull gold fluorescence. DC: \$12,998 DMC: \$ 427	CUM: \$502,956 CMC: \$ 17,927
4-12-82	9,573'	Day 22; Drilling, made 170' in 13 hrs. MW 9.0+, Vis 30, WL 18.4, Cake 2, PH 9.5. Remarks: Drilling. Trip for bit #6. Survey: 2½ degrees @ 9,573'. SHOW #5: 9,304-18'; Drilling Rate: Before 3 mins., During 2.5 mins., After 5 mins. Formation Gas: Before 25 units, During 85 units, After 20 units. No cut, stain, or fluorescence. SHOW #6: 9,378-86'; Drilling Rate: Before 3.5 mins., During 2 mins., After 4.5 mins. Formation Gas: Before 15 units, During 110 units, After 40 units. No cut, stain, or fluorescence. BGG: 40 units, CG: 60 units. DC: \$10,237 DMC: \$ 348	CUM: \$513,193 CMC: \$ 18,275

WELL: LINMAR OMAN 2-4 B4
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 4, T2S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: Chase Drilling, Rig #1
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 14,000'

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4-13-82	9,816'	Day 23; Drilling, made 243' in 24 hrs. MW 9.1, Vis 31, WL 16.4, Cake 2, PH 9.0. SHOW #7: 9,694-9700'; Drilling Rate: Before 6 mins., During 2.5 mins., After 4 mins. Formation Gas: Before 20 units, During 110 units, After 25 units. No cut, or fluorescence. BGG: 15-20 units; CG: 30 units. DC: \$9,952 DMC: \$ 475	CUM: \$523,143 CMC: \$ 18,750
4-14-82	10,053'	Day 24; Drilling, made 237' in 24 hrs. MW 9.2+, Vis 30, WL 20.8, Cake 2, PH 10.0. Very light trace of oil on pits. SHOW #8: 9,960-70'; Drilling Rate: Before 5.5 mins., During 3.5 mins., After 5 mins. Formation Gas: Before 15 units, During 45 units, After 25 units. Trace dark brown oil. BGG: 20 units; CG: 30 units. DC: \$15,964 DMC: \$ 615	CUM: \$539,107 CMC: \$ 19,365
4-15-82	10,288'	Day 25; Drilling, made 235' in 24 hrs. MW 9.4, Vis 32, WL 22, Cake 2, PH 10. Remarks: Drilling. Spotty oil on pits. SHOW #9: 10,198-204'; Drilling Rate: Before 5.5 mins., During 2 mins., After 4 mins. Formation Gas: Before 25 units, During 100 units, After 30 units. No cut, stain or fluorescence. SHOW #10: 10,242-48'; Drilling Rate: Before 6 mins., During 3 mins., After 5 mins. Formation Gas: Before 30 units, During 350 units, After 35 units. No cut, stain, or fluorescence. BGG: 35 units; CG: 50-75 units. DC: \$9,430 DMC: \$ -0-	CUM: \$548,537 CMC: \$ 19,365
4-16-82	10,400'	Day 26; Drilling, made 112' in 12 hrs. MW 9.4, Vis 42, WL 18.8, Cake 2+, PH 9.5. Remarks: Drilling to 10,400'. Circulate bottoms up and raise viscosity. Short trip 10 stands, no problems. Circulate bottoms up. Pull out hole to log. No drag. SIM 10,402.83'. Survey: 2 degrees @ 10,400'. DC: \$216,700 DMC: \$ 530	CUM: \$765,237 CMC: \$ 19,895
4-17-82	10,400'	Day 27; MW 9.4, Vis 42, WL 18.8, Cake 2+, PH 9.5. Remarks: Logging w/no problems. Trip in hole and circulate bottoms up. Tight spot on trip out of hole @ 10,118'. Back to bottom w/no fill. Pull out of hole, lay down 4½" drill pipe. Problems w/rig: hydromatic & clutch over heating. DC: \$44,612 DMC: \$ -0-	CUM: \$809,849 CMC: \$ 19,895
4-18-82	10,400'	Day 28; Remarks: Lay down drill pipe. String up on 10 lines. Run 72 joints 32# JL 95 LT&C, 42 joints 29# JL 95 LT&C and 128 joints 29# N-80 LT & C. Set @ 10,400'. Circulate 2 hrs. Cement (moving pipe) w/215 sacks Howsco light w/½# per sack flocele, 10% salt, 10# per sack gilsonite. Tailed w/300 sacks Class H w/½# per sack flocele, 10% salt, .2% HR ₄ . Bumped plug @ 04:30. Held 800 psi over for 5 mins. DC: \$39,757 DMC: \$ -0-	CUM: \$849,606 CMC: \$ 19,895
4-19-82	10,400'	Day 29; Remarks: Wait on cement. Nipple up. Change out kelly. Test BOP. String back 8 lines. Pick up 3½" drill pipe. Test casing & blind rams to 1500 psi, kelly, manifold and pipe rams to 5000 psi., hydrill to 1500 psi. Currently picking up 3½" drill pipe. DC: \$14,214 DMC: \$ -0-	CUM: \$863,820 CMC: \$ 19,895
4-20-82	10,467'	Day 30; Made 67' in 8 hrs. MW 8.7, Vis 37, WL 18, Cake 2, PH 9.5. Remarks: Pick up 3½" drill pipe. Drill cement and shoe. Float collar @ 10,354'. Drilling. BGG: 100 units. DC: \$18,772 DMC: \$ 1,250	CUM: \$882,592 CMC: \$ 21,145
4-21-81	10,541'	Day 31; Drilling, made 74' in 11½ hrs. MW 8.8-, Vis 38, WL 14.4, Cake 2, PH 10.2. Remarks: Drilling. Pull out of hole for diamond bit. Pick up packed hole assembly. Trip in hole, SIM 10,526'. SHOW #11: 10,482-88'; Drilling Rate: Before 8 mins., During 6 mins., After 9 mins. Formation Gas: Before 30 units, During 600 units, After 100 units. No cut, stain or fluorescence. BGG: 100 units; Trip 500 units. DC: \$21,269 DMC: \$ 1,940	CUM: \$903,861 CMC: \$ 23,085

WELL: LINMAR OMAN 2-4 B4
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 4, T2S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: Chase Drilling, Rig #1
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 14,000'

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4-22-82	10,672'	Day 32; Drilling, made 131' in 21 hrs. MW 8.7+/9.0, Vis 35/38, WL 13.6, Cake 2, PH 11. Remarks: Drilling. Well kicked @ 05:30. 400 # DP pressure, 200 # CP, 25 bbl. gain. Circulate out kick @ 1000 psi @ 70 spm. Shut in well @ bottoms up @ 07:30. 325 # DP pressure, 200 # CP. Weighting up pits to 9.5 ppg. Very heavy oil on bottoms up. DC: \$25,770 DMC: \$ 500	CUM: \$929,631 CMC: \$ 23,585
4-23-82	10,796'	Day 33; Drilling, made 124' in 20 hrs. MW 9.8, Vis 40, WL 10.4, Cake 2, PH 9.9. Remarks: Kill kick and raise MW to 9.7 ppg. Drilling. BGG: 20 units; CG: 30 units. No shows. DC: \$23,988 DMC: \$14,028	CUM: \$953,619 CMC: \$ 37,613
4-24-82	10,941'	Day 34; Drilling, made 145' in 24 hrs. MW 9.9, Vis 37, WL 12, Cake 2, PH 11.2. Remarks: Drilling. SHOW #12: 10,842-50'; Drilling Rate: Before 8.5 mins., During 8 mins., After 2.5 mins. Formation Gas: Before 10 units, During 600 units, After 60 units. SHOW #13: 10,894-98': Drilling Rate: Before 11 mins., During 9.5 units, After .4 mins. Formation Gas: Before 100 units, During 1000 units, After 250 units. SHOW #14: 10,922-28'; Drilling Rate: Before 8.5 mins., During 7 mins., After 10 mins. Formation Gas: Before 150 units, During 400 units, After 200 units. Abundant oil on pits after connection. DC: \$11,774 DMC: \$ 910	CUM: \$965,393 CMC: \$ 38,523
4-25-82	11,029'	Day 35; Drilling, made 151' in 24 hrs. MW 10.1+, Vis 38, WL 9.6, Cake 3, PH 10. Remarks: Drilling. DC: \$10,331 DMC: \$ 166	CUM: \$975,724 CMC: \$ 38,689
4-26-82	11,268'	Day 36; Drilling, made 176' in 24 hrs. MW 10.5, Vis 41, WL 9.4, Cake 2+, PH 9.6. Remarks: Drilling. Raise MW to 10.5 in last 24 hrs. No shows. BGG: 750 units, CG: 1750 units. Mud logger estimates right at top of transition zone, trace reddish-brown shale. DC: \$10,900 DMC: \$ 735	CUM: \$986,624 CMC: \$ 39,424
4-27-82	11,439'	Day 37; Drilling, made 171' in 24 hrs. MW 10.5, Vis 41, WL 8.0, Cake 2+, PH 10.0. Remarks: Drilling. Top of Wasatch @ 11,400'. SHOW #15: 11,276-86'; Drilling Rate: Before 10 mins., During 6.5 mins., After 11 min. Formation Gas: Before 800 units, During 1000 units, After 500 units. 10% Sand. Trace fluorescence, trace cut. BGG: 550-600 units; CG: 950-1000 units. DC: \$10,909 DMC: \$ 744	CUM: \$997,533 CMC: \$ 40,168
4-28-82	11,590'	Day 38; Drilling, made 151' in 24 hrs. MW 10.5+, Vis 41, WL 7, Cake 2+, PH 9.5. Remarks: Drilling. No shows. BGG: 650 units; CG: 1800-2000 units. DC: \$10,600 DMC: \$ 435	CUM: \$1,008,133 CMC: \$ 40,603
4-29-82	11,740'	Day 39; Drilling, made 150' in 24 hrs. MW 10.7, Vis 41, WL 8.4, Cake 2, PH 9.5. Remarks: Drilling. No shows. BGG: 400-500 units, CG: 1000-1200 units. DC: \$14,572 DMC: \$ 4,407	CUM: \$1,022,705 CMC: \$ 45,010
4-30-82	11,838'	Day 40; Drilling, made 98' in 18 hrs. MW 10.6+, Vis 46, WL 9.2, Cake 2, PH 8.5. Remarks: Drilling. Lost 300#'s pump pressure, 15,000#'s weight. Left (13) 4-3/4" drill collars and stabilization in hole. Washed out pin in box. 420.63' of fish in hole. SHOW #16: 11,776-84'; Drilling Rate: Before 12 mins., During 7 mins., After 9 mins. Formation Gas: Before 200 units, During 500 units, After 200 units. No cut, stain or fluorescence. 80-100% Shale, 20% Reddish Shale. SHOW #17: 11,808-12'; Drilling Rate: Before 14 mins., During 7 mins., After 11 mins. Formation Gas: Before 180 units, During 420 units, After 200 units. 10-70% Shale, trace Sandstone. No cut, stain or fluorescence. DC: \$16,922 DMC: \$ 51	CUM: \$1,039,627 CMC: \$ 45,061

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*

(Other instructions on

CONFIDENTIAL**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. FEE	
2. NAME OF OPERATOR Linmar Energy Corporation		7. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 1670 Broadway, Suite 3025, Denver, Colorado 80202		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1536' FSL; 1849' FWL (NESW)		8. FARM OR LEASE NAME Oman	
14. PERMIT NO. 43-013-30645		9. WELL NO. 2-4B4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6402' GL		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ACRA Sec. 4, T2S, R4W, USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐

DRILLING

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

5-1-82 to 5-24-82

Drill to 14,010' and set 5" liner.

5-25-82 to 5-31-82

Wait on completion.

(SEE ATTACHED FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

John W. Clark

TITLE

Vice President

DATE

7/14/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL: LINMAR OMAH 2-4 B4
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 4, T2S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: Chase Drilling, Rig #1
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 14,000'

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5-1-82	11,838'	Day 41; MW 10.8, Vis 48, WL 9.2, Cake 3, PH 9.5. Remarks: Fish. Wait on overshot. Change out kelly to 45' kelly. Trip in hole and circulate out gas. Catch fish. Chain out of hole and inspect collars. DC: \$10,165 DMC: \$ -0-	CUM: \$1,049,792 CMC: \$ 45,061
5-2-82	11,947'	Day 42; Drilling, made 109' in 14 hrs. MW 10.8+, Vis 40, WL 9.5, Cake 2, PH 9.5. Remarks: Trip in hole, break circulation and circulate out gas. Wash to bottom 45', no fill. Drilling. BGG: 240 units, CG: 1400 units. DC: \$18,518 DMC: \$ 900	CUM: \$1,068,310 CMC: \$ 45,961
5-3-82	12,129'	Day 43; Drilling, made 182' in 24 hrs. MW 10.8+, Vis 41, WL 8.8, Cake 2, PH 10. Remarks: Drilling. Lost 150 barrels mud @ 12,115'. Got 95% returns, light seepage. SHOW #18: 12,076'82"; Drilling Rate: Before 9 mins., During 6.5 mins., After 10.5 mins. Formation Gas: Before 500 units. During 2000 units, After 2000/240 units. Porosity fracture, stream cut, trace bright gold fluorescence. BGG: 250 units, CG: 900 units. DC: \$7,560 DMC: \$ 125	CUM: \$1,075,870 CMC: \$ 46,086
5-4-82	12,274'	Day 44; Drilling, made 145' in 22 hrs. MW 10.7, Vis 45, WL 8.2, Cake 2+, PH 10. Remarks: Drilling. Lost returns @ 12,144', 175 barrels mud, and 162 barrels mud @ 12,229'. No shows. BGG: 500 units, CG: 1600 units. DC: \$44,779 DMC: \$14,114	CUM: \$1,120,649 CMC: \$ 60,200
5-5-82	12,427'	Day 45; Drilling, made 153' in 24 hrs. MW 10.8, Vis 41, WL 11.2, Cake 2, PH 7. Remarks: Drilling. BGG: 400 units; CG: 2600 units. DC: \$16,404 DMC: \$ 6,094	CUM: \$1,137,053 CMC: \$ 66,294
5-6-82	12,575'	Day 46'; Drilling, made 148' in 22 hrs. MW 10.8, Vis 44, WL 10, Cake 2, PH 10. Remarks: Drilling. Survey: 2 degrees @ 12,472'. Seepage, lost 110 barrels mud @ 12,472-523'. BGG: 150 units, CG: 800-1000 units. DC: \$17,302 DMC: \$ 6,292	CUM: \$1,154,355 CMC: \$ 72,586
5-7-82	12,612'	Day 47; Drilling, made 37' in 5 hrs. MW 10.8+, Vis 43, WL 11.6, Cake 2, PH 10. Remarks: Drilling. Lost 300 psi pump pressure, 7000# weight. POOH, twisted off @ pin. Left 8 drill collars and stabilizers in hole. Pick up overshot, trip in hole, circulate out gas and oil. Catch fish. Chaining out of hole. BGG: 150 units; CG: 1000 units; Trip: 1700 units. DC: \$11,712 DMC: \$ 452	CUM: \$1,166,067 CMC: \$ 73,038
5-8-82	12,655'	Day 48; Drilling, made 43' in 10 hrs. MW 10.8+, Vis 40, WL 10, Cake 2, PH 10. Remarks: Fish. Check BHA. Trip in hole. Pull out of hole w/ fish. Check drill collars. Trip in hole, drilling. BGG: 250-300 units; CG: 500 units; TRIP 1800 units. DC: \$17,601 DMC: \$ 228	CUM: \$1,183,668 CMC: \$ 73,266
5-9-82	12,794'	Day 49; Drilling, made 139' in 23½ hrs. MW 10.8+, Vis 40, WL 10, Cake 2, PH 10. Remarks: Drilling. No shows. BGG: 250 units; CG: 620 units. DC: \$13,274 DMC: \$ 2,059	CUM: \$1,196,942 CMC: \$ 75,325
5-10-82	12,852'	Day 50; Drilling, made 58' in 8½ hrs. MW 10.8, Vis 42, WL 10.5, Cake 2, PH 10.4. Remarks: Drilling. Circulate bottoms up and check bit. Pull out of hole for bit #4. Cut drilling line. Trip in hole. Wash 70' to bottom, no fill. Drilling. BGG: 100-280 units; CG: 360 units; TRIP 2150 units. Abundant dark brown and black oil going over shaker after trip. DC: \$27,887 DMC: \$ 1,901	CUM: \$1,224,829 CMC: \$ 77,226
5-11-82	13,012'	Day 51; Drilling, made 160' in 22½ hrs. MW 10.8, Vis 41, WL 10.6, Cake 2-, PH 9.0. Remarks: Drilling. Lost returns @ 12,977', approximately 90 bbls. SHOW #19; 12,948-54'; Drilling Rate: Before 10 mins., During 7 mins., After 10 mins. Formation Gas: Before 100 units, During 2000 units, After 1000 units. Fractures. DC: \$19,710 DMC: \$ 7,552	CUM: \$1,244,539 CMC: \$ 84,778

WELL: LINMAR OMAN 2-4 B4
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 4, T2S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: Chase Drilling, Rig #1
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 14,000'

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5-12-82	13,111'	Day 52; Drilling, made 99' in 16 hrs. MW 11.4+, Vis 42, WL 10.6, Cake 1+, PH 9.5. Remarks: Drilling. Kick @ 13,102', kill well. SHOW #20; 13,022-28'; Drilling Rate: Before 10 mins., During 5 mins., After 10 mins. Formation Gas: Before 1000 units, During 1900 units, After 1000 units. No cut, stain or fluorescence. SHOW #21; 13,042-50'; No break, Formation Gas: Before 1000 units, During 2000 units, After 1000 units. No cut, stain, or fluorescence. SHOW #22: 13,090-98'; Drilling Rate: Before 8 mins., During 4 mins., After 7 mins. Formation Gas: Before 1000 units, During 1500 units, After 800 units (through buster), 10% Sandstone. Abundant gas and light oil. DC: \$12,252 DMC: \$ 1,879	CUM: \$1,256,791 CMC: \$ 86,657
5-13-82	13,168'	Day 53; Drilling, made 57' in 10½ hrs. MW 12.7, Vis 56, WL 9.6, Cake 3, PH 9.0. Remarks: Took 60 bbl. gain. Well flowing @ 1000 hrs. Shut in, drill pipe pressure 400 psi, casing pressure 600 psi. Circulate around 11.9 ppg mud. Shut in, drill pipe pressure 200 psi, casing pressure 400 psi. Circulate 12.4 ppg mud. Shut in, drill pipe pressure 0, casing pressure 150 psi. Circulate w/200 psi back pressure and raise MW to 12.7. Drilling. Circulating depth 13,135'. BGG: 800 units; CG: 1200 units. Circulating through buster, 2000 units. DC: \$22,872 DMC: \$12,612	CUM: \$1,279,663 CMC: \$ 99,269
5-14-82	13,292'	Day 54; Drilling, made 124' in 24 hrs. MW 12.7, Vis 41, WL 8.6, Cake 2, PH 9.2. Remarks: Drilling. No shows. BGG: 100 units; CG: 450 units. DC: \$24,425 DMC: \$ 7,873	CUM: \$1,304,088 CMC: \$ 107,142
5-15-82	13,436'	Day 55; Drilling, made 144' in 24 hrs. MW 12.8, Vis 42, WL 9.2, Cake 2, PH 9.9. Remarks: Drilling. Seepage loss 150 bbls. SHOW #23: 13,340-64'; Drilling Rate: Before 12 mins., During 3.5 mins., After 12 mins. Formation Gas: Before 650 units, During 2200 units, After 1400 units. Fractured. No cut, stain or fluorescence. DC: \$11,313 DMC: \$ 1,053	CUM: \$1,315,401 CMC: \$ 108,195
5-16-82	13,569'	Day 56; Drilling, made 133' in 21½ hrs. MW 12.8, Vis 42, WL 9.2, Cake 2, PH 10.2. Remarks: Drilling. Lost returns @ 13,560', 150 bbls. Pumped 2 - 80 sack pills. SHOW #24: 13,520-28'; Drilling Rate: Before 7 mins., During 8 mins., After 9 mins. Formation Gas: Before 100 units, During 800 units, After 600 units. Light fluorescence, and cut. DC: \$17,348 DMC: \$ 7,088	CUM: \$1,332,749 CMC: \$ 115,283
5-17-82	13,734'	Day 57; Drilling, made 165' in 24 hrs. MW 12.6+, Vis 44, WL 9.6, Cake 2, PH 9.3. Remarks: Drilling. Seepage loss 100 bbls. No shows. DC: \$24,444 DMC: \$14,184	CUM: \$1,357,193 CMC: \$ 129,467
5-18-82	13,916'	Day 58; Drilling, made 182' in 24 hrs. MW 12.6+, Vis 42, WL 10.2, Cake 1, PH 10.2. Remarks: Drilling. BGG: 400 units; CG: 1700 units. DC: \$16,602 DMC: \$ 6,342	CUM: \$1,373,795 CMC: \$ 135,809
5-19-82	14,000'	Day 59; Drilling, made 84'. MW 13.0+, Vis 40, WL 12, Cake 2, PH 11.5. Remarks: Drilling to TD @ 14,000'. Circulate and condition mud. Short trip, no fill. Circulate and condition mud, lost 120 bbls. Sweep hole with fine mica. Survey and drop rabbit. Chain out of hole to casing. BGG: 1600-2000 units; CG: 2250 units. DC: \$18,091 DMC: \$ 7,831	CUM: \$1,391,886 CMC: \$ 143,640
5-20-82	14,000'	Day 60; MW 13.0, Vis 42, WL 10.4, Cake 1, PH 10. Remarks: Log. Trip in hole. Break circulation. Trip in hole. Circulate and condition to run pipe. Loggers TD @ 13,987'. DC: \$56,326 DMC: \$10,000	CUM: \$1,448,212 CMC: \$ 153,640

WELL: LINMAR OMAN 2-4 B4
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5-21-82	14,010' (SLM CORR)	Day 61; MW 13, Vis 40, WL 11.2, Cake 2, PH 8.6. Remarks: Circulate and condition. Pull out of hole. Pick up and run 87 joints 5", P-110, 18#, FJP w/TIW hanger (3,807.7'). Tie back @ 10,198.93' w/188.07' of lap. Circulate prior to cementing. DC: \$31,968 DMC: \$16,360	CUM: \$1,480,180 CMC: \$ 170,000
5-22-82	14,010'	Day 62; Remarks: Circulate liner cement. 15 bbl. weighted spacer. Cement liner w/792 sacks 50-50 Pozmix w/2% gel, 10% salt, .4% Halad 9, and 1/4# per sack flocele. Tailed w/50 sacks Class H, w/10% salt, .6% Halad 9, .2% CFR ₂ . Bumped plug w/450 psi, no over displacement. Set hanger packer. Sting out. Pull out of hole. Wait on cement. DC: \$31,480 DMC: \$ -0-	CUM: \$1,511,600 CMC: \$ 170,000
5-23-82	14,010'	Day 63; Remarks: Top of cement @ 8,012'. Drilling cement. DC: \$80,660 DMC: \$ -0-	CMC: \$1,600,320 CMC: \$ 170,000
5-24-82	14,010'	Day 64; Remarks: Drilling cement. Tag liner @ 10,204'. Pressure test liner to 1000 psi, no leak off. Circulate out mud w/reserve pit water. Pull out of hole, laying down. Nipple down. RELEASED RIG @ 7:00 am, 5/24. DC: \$51,128 DMC: \$ -0-	CUM: \$1,651,448 CMC: \$ 170,000
5-25-82		Cleaning location.	
5-26-82		Cleaning location.	
5-27-82		Cleaning location.	
5-28-82		Cleaning location.	
5-29-82		Waiting on completion unit.	
5-30-82		Waiting on completion unit.	
5-31-82		Waiting on completion unit.	
6-1-82		Waiting on completion unit.	
6-2-82		Waiting on completion unit.	
6-3-82		Waiting on completion unit.	
6-4-82		Waiting on completion unit.	
6-5-82		Waiting on completion unit.	
6-6-82		Waiting on completion unit.	
6-7-82		Waiting on completion unit.	
6-8-82		Waiting on completion unit.	
6-9-82		Move in workover rig. Shut down to repair rig.	
6-10-82		Move in workover rig.	
6-11-82		Rig up BOP. Pick up tubing. Tag baffle @ 10,214'. Rig up power swivel. Rig up circulating lines to flat tank. Shut down for night. DC: \$3,600	CUM: \$4,800
6-12-82		Run in hole to top of liner. Pressure test to 2000 psi. Mill out baffle plate and 10' of cement. Pick up 123 joints tubing. Tag float collar @ 14,008'. Displace w/405 barrels 10# brine water. Lay down 30 joints. Pressure test liner to 1000 psi. Shut down for night. DC: \$3,900	CUM: \$8,700

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)
CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. FEE
2. NAME OF OPERATOR Linmar Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1670 Broadway, Suite 3025, Denver, Colorado 80202		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1536' FSL; 1849' FWL (NESW)		8. FARM OR LEASE NAME Oman
14. PERMIT NO. 43-013-30645	15. ELEVATIONS (Show whether OF, AT, GR, etc.) 6402' GL	9. WELL NO. 2-4B4
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC. T., R., M., OR BLM. AND SURVEY OR AREA Sec. 4, T2S, R4W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) DRILLING <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

6-1-82 to 6-10-82 Wait on completion.

6-11-82 to 6-24-82 Clean out wellbore. Perforate lower Wasatch, run tubing. NUWH. Stimulate. Put on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

John W. Clark

TITLE Vice President

DATE 7/14/82

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

WELL: LINMAR OMAN 2-4 B4
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 4, T2S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: Chase Drilling, Rig #1
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 14,000'

CONFIDENTIAL

PAGE 7

5-21-82	14,010'	Day 61; MW 13, Vis 40, WL 11.2, Cake 2, PH 8.6. Remarks: Circulate and condition. Pull out of hole. Pick up and run 87 joints 5", P-110, 18#, FJP w/TIW hanger (3,807.7'). Tie back @ 10,198.93' w/188.07' of lap. Circulate prior to cementing. DC: \$31,968 DMC: \$16,360	CUM: \$1,480,180 CMC: \$ 170,000
5-22-82	14,010'	Day 62; Remarks: Circulate liner cement. 15 bbl. weighted spacer. Cemented liner w/792 sacks 50-50 Pozmix w/2% gel, 10% salt, .4% Halad 9, and 1/4# per sack flocele. Tailed w/50 sacks Class H, w/10% salt, .6% Halad 9, .2% CFR ₂ . Bumped plug w/450 psi, no over displacement. Set hanger packer. Sting out. Pull out of hole. Wait on cement. DC: \$31,480 DMC: \$ -0-	CUM: \$1,511,600 CMC: \$ 170,000
5-23-82	14,010'	Day 63; Remarks: Top of cement @ 8,012'. Drilling cement. DC: \$80,660 DMC: \$ -0-	CUM: \$1,600,320 CMC: \$ 170,000
5-24-82	14,010'	Day 64; Remarks: Drilling cement. Tag liner @ 10,204'. Pressure test liner to 1000 psi, no leak off. Circulate out mud w/reserve pit water. Pull out of hole, laying down. Nipple down. RELEASED RIG @ 7:00 am, 5/24. DC: \$51,128 DMC: \$ -0-	CUM: \$1,651,448 CMC: \$ 170,000
5-25-82		Cleaning location.	
5-26-82		Cleaning location.	
5-27-82		Cleaning location.	
5-28-82		Cleaning location.	
5-29-82		Waiting on completion unit.	
5-30-82		Waiting on completion unit.	
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6-1-82		Waiting on completion unit.	
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WELL: LINMAR OMAN 2-4 B4
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 4, T2S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: Chase Drilling, Rig #1
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 14,000'

CONFIDENTIAL

PAGE 8

- 6-13-82 Pull out of hole w/tubing. Rig up Dresser Atlas. Run in hole w/gamma ray and bond log tool, tool failed. Pull out of hole. Shut down for night.
DC: \$3,300 CUM: \$12,000
- 6-14-82 Rig up and run bond logs. Prepare to perforate. Perforate the following intervals w/3 jspf @ 120 degree spacing: starting fluid level @ 900', starting and ending pressure 0:
RUN #1: 13,946'; 13,928'; 13,900'; 13,887'; 13,874'; 13,816'; 13,822'; 13,825'.
All shots good.
RUN #2: Fluid level @ 810', starting and ending pressure 0: 13,863'; 13,845'; 13,784'; 13,780'; 13,763'; 13,736'; 13,706'; 13,711'. All shots good.
RUN #3: Fluid level @ 780', starting and ending pressure 0: 13,668'; 13,670'; 13,674'; 13,602'; 13,579'; 13,550'; 13,554'; 13,531'; 13,497'.
RUN #4: Fluid level @ 760', starting and ending pressure 0: 13,485'; 13,470'; 13,477'; 13,452'; 13,390'; 13,326'; 13,274';.
RUN #5: Fluid level @ 670', starting and ending pressure 0: 13,416'; 13,422'; 13,240'; 13,220'; 13,212'; 13,188'; 13,146'; 13,150'.
RUN #6: Fluid level @ 460', starting and ending pressure 0: 13,360'; 13,366'; 13,368'; 13,340'; 13,348'; 13,304'; 13,314'.
RUN #7: Fluid level @ 280', starting and ending pressure 0: 13,176'; 13,120'; 13,106'; 13,090'; 13,096'; 13,080'; 13,006'; 13,010'.
NOTE: ABUNDANT OIL ON TOOLS AFTER RUN #7. Going in hole for run #8.
DC: \$2,100 CUM: \$14,100
- 6-15-82 Run in hole w/perforating gun for RUN #8. Starting pressure 900 psi, ending pressure 1350 psi. RUN #9, pressure building to 1800 psi, probably due due to perforations in all intervals. Casing pressure gauge plugged due to paraffin. Pull out of hole w/wireline. Pick up Baker model "F" packer, 6' mill out extension, 3.31" nipple, 6' pup joint, and 2.80 expendable back pressure valve w/ball in place. Set at 10,291' (loggers depth), 10,319' (tubing depth). Run in hole w/seal assembly w/331 joints tubing. Space out w/10' and 4' pup joint + 1 joint tubing. Set down 10,000 lbs. Pick up and pull 10,000 lbs over weight. Sting out and displace 10 lb. brine water w/150 bbl. fresh water flush. 150 bbls. inhibited water spotted on bottom, followed by 150 bbls. fresh water. Pick up tubing hanger. Latch into packer. Shut down for night.
Pressure 500 psi, abundant oil on tool. Fluid level @ 20'.
RUN #8: 13,044'-700 psi; 13,023'-26'-800 psi; 12,962'-66'-800 psi; 12,924'-900 psi; 12,906'-900 psi; 12,898'-900 psi. 1350 psi, bled off.
RUN #9: 12,852'-900 psi; 12,832'-900 psi; 12,812'-900 psi; 12,820'-900 psi; 12,822'-1000 psi. Pressure to 1800 psi. (Last three depths all shot at once.)
DC: \$38,200 CUM: \$42,300
- 6-16-82 Pressure test backside to 3000 psi, held 15 mins. Landed 2-7/8" tubing w/8000 lbs. Run in hole w/163 joints heat string. (Bottom joint mule shoed.) Ran 4,959.83' of heat string, landed same. Nipple down BOP. Nipple up tree. Pull back pressure valve w/lubricator. Test wellhead to 5000 psi. Start heat string and circulate 45 mins. Pump off Baker expendable check valve w/3800 lbs, dropping to 2500 lbs. Instant wellhead pressure 2800 psi, bleeding off to 0 immediately w/good flow. Rig down move off service unit. Open well @ 5:00 p.m. Tubing pressure 2300 psi, dropping to 0 in 5 mins. on 1" choke. Flowing 1 bbl/min. At 6:30 p.m. well began making small amount of oil and gas. From 5:00 p.m. to 7:00 a.m. well flowed 243 BO, 3 BW, and 204 MCFD. Last 3 hrs. well making 33 BOPHR or 792 BOPD.
- 6-17-82 Flowed 24 hrs. on 24/64" choke @ 500 psi tubing pressure, 495.1 BO, 19 BW, 491 MCFD.
- 6-18-82 Flow 24 hrs. on 24/64" choke @ 450 psi tubing pressure, 440.6 BO, 22 BW, 491 MCFD.
- 6-19-82 Flow 24 hrs. on 30/64" choke @ 350 psi tubing pressure, 411.1 BO, 18 BW, 531 MCFD.
- 6-20-82 Flow 24 hrs. on 30/64" choke @ 340 psi TP, 407.8 BO, 29 BW, 557 MCFD.
- 6-21-82 Flow 24 hrs. on 30/64" choke @ 350 psi TP, 365.7 BO, 24 BW, 530 MCFD.
- 6-22-82 Flow 24 hrs. on 30/64" choke @ 300 psi TP, 348.7 BO, 26 BW, 530 MCFD.

WELL: LINMAR OMAN 2-4 B4
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 4, T2S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: Chase Drilling, Rig #1
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 14,000'

CONFIDENTIAL

PAGE 8

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(See other side of this form
on reverse side)

CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Oman

9. WELL NO.

2-4B4

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 4, T2S, R4W, USM

12. COUNTY OR
PARISH

Duchesne

13. STATE

Utah

19. ELEV. CASINGHEAD

6402' GL

23. INTERVALS
DRILLED BY

X

25. WAS DIRECTIONAL
SURVEY MADE

NO

27. WAS WELL CORRED

NO

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other _____

2. NAME OF OPERATOR

Linmar Energy Corporation

3. ADDRESS OF OPERATOR

1670 Broadway, Suite 3025, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1536' FSL; 1849' FWL (NESW)

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

43-013-30645

15. DATE SPUDDED

3-21-82

16. DATE T.D. REACHED

5-19-82

17. DATE COMPL. (Ready to prod.)

6-23-82

18. ELEVATIONS (DF, REB, BT, GR, ETC.)*

6402' GL

20. TOTAL DEPTH, MD & TVD

14,010'

21. PLUG, BACK T.D., MD & TVD

14,008'

22. IF MULTIPLE COMPL.,
HOW MANY*

N/A

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

12,812' to 13,946' - WASATCH

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC-CNL-DIL-BCS-GR-SP-CALIPER

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	2,480'	12 1/2	1000 sxs. to surface	
7"	29 - 32	10,400'	8-3/4	515 sxs.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	10,198.93'	14,010'	792		2-7/8"	10,291'	10,291'

31. PERFORATION RECORD (Interval, size and number)

12,812' to 13,946' w/3 jsp

(SEE ATTACHED FOR DETAILS.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,812-13,946'	Acidize w/20,000 gal 15% HCl acid in 14 stages.

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-24-82		FLOWING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-24-82	24	32/64"	→	1033.7	1014.7	63	981.6
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
600	0	→	1033.7	1014.7	63		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Perforations.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John W. Clark

TITLE

Vice President

DATE 7/14/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

WELL: LINMAR OMAN 2-4 B4
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 4, T2S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: Chase Drilling, Rig #1
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 14,000'

CONFIDENTIAL

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6-23-82

Move in rig up Dowell. Nipple up tree saver. Lift casing pressure to 2500 psi. Acidize down tubing w/20,000 gals. 15% HCl and 454 bbls. formation water in 10 stages. Diverted w/300 ball sealers. Maximum treating pressure 7500 psi, average treating pressure 6500 psi @ 9.5 bpm. Excellent ball action. Multiple pressure breaks. Instant shut in pressure 5300 psi. Flow back 10 barrels fluid. 15 min. shut in tubing pressure 5100 psi, 60 min shut in tubing pressure 1300 psi. 930 barrels load fluid to be recovered. Open to pit @ 2:30 p.m. on 40/64" choke. Turn to treater @ 4:25 p.m. Turn gas to line @ 6:00 a.m. Flowed 14 hrs. on 19/64" choke @ 1150 psi, 391 BO, 25 BW, 350 MCFD. Estimated 700 barrels load water to be recovered. Open choke to 32/64".
DC: \$37,100 CUM: \$79,400

6-24-82

Flow 24 hrs. on 32/64" choke @ 600 psi, 1033.7 BO, 63 BW, 1014.7 MCFD.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX 1327, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space 17 below.)
At surface

1536' FSL, 1849' FWL, (NESW)

14. PERMIT NO.

43-013-30645

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6402' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidize Wasatch perforations from 11750'-12776' with 10,000 gals.
15% HCl on 12/4/85.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Engineer

DATE December 9, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

19503

Dear Ms. Searing:

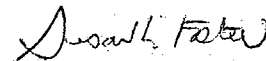
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR See Below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR See Below		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Exhibit "A" Attached Hereto
15. ELEVATIONS (Show whether OF, AT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Exhibit "A" Attached Hereto
		12. COUNTY OR PARISH Duchesne & Uintah Counties
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
 Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
 Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
 Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
 Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct

LINMAR ENERGY CORPORATION

SIGNED BY: B. J. LewisTITLE Vice PresidentDATE November 6, 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

EXHIBIT "A"

NOV 9 1987

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

WELL NAMESECTION, TOWNSHIP AND RANGE

Ute Tribal 1-18B1E	<u>43-047-30969</u>	Section 18, Township 2 South, Range 1 East
Jessen 1-11A4	<u>43-013-30936</u>	Section 11, Township 1 South, Range 4 West
Jacobson 2-12A4	<u>43-013-30985</u>	Section 12, Township 1 South, Range 4 West
Jessen 1-15A4	<u>43-013-30817</u>	Section 15, Township 1 South, Range 4 West
Olson 1-27A4	<u>43-013-30064</u>	Section 27, Township 1 South, Range 4 West
Fieldsted 2-27A4	<u>43-013-30915</u>	Section 27, Township 1 South, Range 4 West
Warren 1-32A4	<u>43-013-30174</u> (Crews)	Section 32, Township 1 South, Range 4 West
Oman 2-32A4	<u>43-013-30904</u>	Section 32, Township 1 South, Range 4 West
Oman 2-4B4	<u>43-013-30645</u>	Section 4, Township 2 South, Range 4 West
Christensen 3-4B4	<u>43-013-31142</u>	Section 4, Township 2 South, Range 4 West
Chandler 2-5B4	<u>43-013-31000</u>	Section 5, Township 2 South, Range 4 West
Ellsworth 2-8B4	<u>43-013-30898</u>	Section 8, Township 2 South, Range 4 West
Evans Ute 1-31A4	<u>43-013-30067</u>	Section 31, Township 1 South, Range 4 West
Brotherson 2-3B4	<u>43-013-31008</u>	Section 3, Township 2 South, Range 4 West
Ellsworth 2-9B4	<u>43-013-31138</u>	Section 9, Township 2 South, Range 4 West
Ute Tribal 2-3A3	<u>43-013-31034</u>	Section 3, Township 1 South, Range 3 West
Ute Tribal 2-5A3	<u>43-013-31024</u>	Section 5, Township 1 South, Range 3 West
Fisher 2-6A3	<u>43-013-30984</u>	Section 6, Township 1 South, Range 3 West
Fisher 1-7A3	<u>43-013-30131</u>	Section 7, Township 1 South, Range 3 West
Morris 2-7A3	<u>43-013-30977</u>	Section 7, Township 1 South, Range 3 West
State 1-8A3	<u>43-013-30286</u>	Section 8, Township 1 South, Range 3 West
Powell 2-8A3	<u>43-013-30979</u>	Section 8, Township 1 South, Range 3 West
✓ Timothy 1-9A3	<u>43-013-30321</u>	Section 9, Township 1 South, Range 3 West



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

April 18, 1990

Mr. Michael Guinn
Linmar Petroleum Company
P.O. Box 1327
Roosevelt, Utah 84066

Dear Mr. Guinn:

Re: Proposals for Workovers

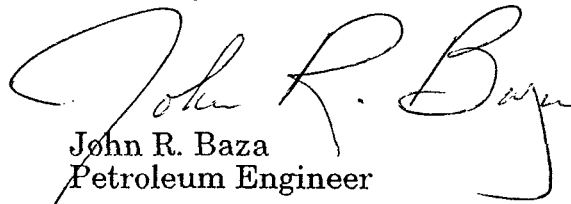
The Division of Oil, Gas and Mining has recently received and reviewed your notices of intent to perform work on the following wells in Duchesne County:

Murray #3-2A2, Section 2, Township 1 South, Range 2 West
Olsen #1-27A4, Section 27, Township 1 South, Range 4 West
Ute Tribal #2-5A3, Section 5, Township 1 South, Range 3 West
Oman #2-4B4, Section 4, Township 2 South, Range 4 West

All of the submitted proposals have been approved or accepted; however, the designation of the proposed operations as workovers under HB110 (modifications to U.C.A. 59-5-102) cannot be made at this time because the Division has not yet finalized the rulemaking and procedures for implementing HB110. As soon as rules and procedures have been established, it is anticipated that operators and working interest owners will be able to apply for workover designation for any appropriate activity performed since January 1, 1990.

In order to get the word out to the public and industry, the Division intends to publicize both the rulemaking and the final establishment of the aforementioned procedures. At that time, the Division will be able to properly act upon your request. Please let me know if you have any further questions or concerns about this matter.

Sincerely,



John R. Baza
Petroleum Engineer

cc: D. R. Nielson
R. J. Firth
Well files
OI2/285

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back an oil or gas well.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Linmar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1536' FSL, 1849' FWL, (NESW)		8. FARM OR LEASE NAME Oman	
14. PERMIT NO. 43-013-30645		9. WELL NO. 2-4B4	
15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6,402' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T2S, R4W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar is requesting that this proposal be approved as a workover as per HB110. Linmar intends to increase production by acidizing the existing Wasatch perforations from 11,750' to 12,776' (114 perforations) with 10,000 gallons 15% HCL.

OIL AND GAS	
DRN	RJF
1-JRB ✓	GLH
DTS	SLS
2-TAS	
3-MICROFILM ✓	
4-FILE 27-Mar-90	

18. I hereby certify that the foregoing is true and correct

Production Engineer

SIGNED [Signature] TITLE _____

DATE _____

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 4-18-90
[Signature]

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Linmar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1536' FSL, 1849' FWL, (NESW)		8. FARM OR LEASE NAME Oman	
14. PERMIT NO. 43-013-30645		9. WELL NO. 2-4B4	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,402' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T2S, R4W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Wasatch perforations from 11,750' to 12,776' (114 perforations) were acidized with 10,000 gallons 15% HCL on May 15, 1990. The acid contained corrosion inhibitor and two hundred ball sealers were dropped for diversion.

OIL AND GAS	
DEP	WEL
JRS	CLR
DTC	SLS
1-TAS	
2-MICROFILM	
3-FILE 15-May-90	

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE

Production Engineer

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COORDINATES OF APPROVAL, IF ANY:

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		6. Lease Designation and Serial Number Fee
2. Name of Operator Linmar Petroleum Company		7. Indian Allottee or Tribe Name
3. Address of Well P.O. Box 1327, Roosevelt, Utah 84066		8. Unit or Communitization Agreement
4. Telephone Number 722-4546		9. Well Name and Number Oman 2-4B4
5. Location of Well Footage : 1536' FSL, 1849' FWL, (NESW) QQ. Sec, T., R., M. : Sec. 4, T2S, R4W USM County : Duchesne State : Utah		10. API Well Number 43-013-30645
11. Field and Pool, or Wildcat Altamont		
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input checked="" type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

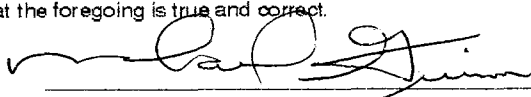
A hole in the casing at 6,677' was squeezed with 150 sacks RFC and 50 sacks class G cement. A mill was run to 12,783' cleaning fill from the 5" liner and the well returned to production.

RECEIVED

OCT 14 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature. Title **Petroleum Engineer**Date **13-Oct-93**

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		6. Lease Designation and Serial Number Fee
2. Name of Operator Linmar Petroleum Company		7. Indian Allottee or Tribe Name
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12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other		<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input checked="" type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other</td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.</p> <p>* Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other	
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13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The lower Green River perforations were isolated with a CIBP at 11,697' on 11/20/93 and the well was recompleted to the Upper Wasatch formation on 11/20/93. The intervals from 11,655' to 10,468' were perforated with 3 1/8" casing guns shooting 3 jsfp at 120 degree phasing. A total of 46 intervals, 61 feet, were shot with 183 perforations.

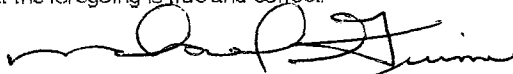
RECEIVED

DEC 07 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature.



Title **Petroleum Engineer**

Date **02-Dec-93**

(State Use Only)

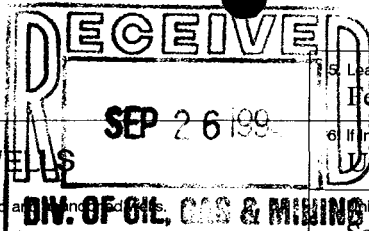
DATE: 05/06/94

WELLS BY OPERATOR

PAGE: 209

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
✓N9523	LINMAR PETROLEUM COMPANY	55	ALTAMONT	SO10	WO40	19	NENE	4301330322	GR-WS	POW	9118	STATE 1-19A4 ML-27912
				SO10	WO50	34	NWNE	4301330323	GR-WS	POW	9121	BARRETT 1-34A5 FEE
				SO10	WO30	18	NWNE	4301330354	GR-WS	TA	5915	UTE ALLOTTED 2-18A3 14-20-H62-1828
	65 BLUEBELL			SO10	WO20	1	SENE	4301330360	GR-WS	POW	5830	CHASEL MILLER 2-1A2 FEE
	55 ALTAMONT			SO10	WO50	35	NENE	4301330362	DUCHR	WDW	99996	BIRCH WDW 2-35 FEE
				SO20	WO40	32	SENE	4301330371	UNTA	WDW	99996	RUSSELL SWD 2-32B4 FEE
				SO10	WO30	19	SWNE	4301330535	GR-WS	SOW	1435	FISHER 1-19A3 FEE
	65 BLUEBELL			SO10	WO10	34	NESW	4301330590	GR-WS	POW	1440	LE BEAU 1-34-A1 FEE
				SO20	WO20	19	SENE	4301330600	GR-WS	POW	9350	LINMAR 1-19B2 FEE
	55 ALTAMONT			SO20	WO30	16	NESW	4301330617	GR-WS	POW	9124	LINMAR HANSEN 1-16B3 FEE
				SO20	WO40	4	NESW	4301330645	GR-WS	POW	9125	OMAN 2-4B4 FEE
				SO20	WO50	33	SWNE	4301330649	GR-WS	SOW	9132	WILDLIFE RES. 1-33B5 FEE
	65 BLUEBELL			NO10	WO20	25	NWSE	4301330659	GR-WS	POW	9111	DYE 1-25Z2 FEE
	55 ALTAMONT			SO20	WO40	25	NWNE	4301330668	GR-WS	POW	9126	BROTHERSON 1-25B4 FEE
				SO20	WO50	28	NESW	4301330718	GR-WS	POW	9131	BROWN 2-28B5 FEE
	65 BLUEBELL			NO10	WO10	29	NWSE	4301330725	GR-WS	POW	9110	JENSEN 1-29Z1 FEE
				SO10	WO10	17	NESW	4301330732	GR-WS	POW	9112	CHASEL 2-17A1 FEE
	55 ALTAMONT			SO10	WO40	16	NESE	4301330737	GR-WS	TAZ	9117	FISHER 1-16A4
				SO10	WO40	16	NESE	4301330737	GRRVL	POW	9117	FISHER 1-16A4 FEE
				SO20	WO50	14	NESW	4301330757	GR-WS	PA	9130	FLANIGAN 2-14B5
				SO10	WO40	24	NWNE	4301330760	GR-WS	POW	9136	GOODRICH 1-24A4 FEE
				SO30	WO60	14	SWSW	4301330775	GR-WS	POW	9133	UTE TRIBAL 2-14C6 14-20-H62-3809
				SO10	WO40	25	NWSW	4301330776	GR-WS	POW	9137	CARL SMITH 2-25A4 FEE
				SO20	WO30	8	NESW	4301330780	GR-WS	POW	9355	CHRISTENSEN 2-8B3 FEE
	65 BLUEBELL			NO10	WO10	30	NWSE	4301330813	GR-WS	POW	9405	UTE TRIBAL 1-30Z1 14-20-H62-3910
				SO10	WO20	2	SENE	4301330816	GR-WS	POW	9620	MURRAY 3-2A2 FEE
	55 ALTAMONT			SO10	WO40	15	SWNE	4301330817	GR-WS	POW	9345	JESSEN 1-15A4 FEE
				SO10	WO30	9	NWSW	4301330876	GR-WS	POW	9790	CLARK 2-9A3 FEE
				SO10	WO30	16	SESW	4301330877	GR-WS	SOW	9335	JENKINS 3-16A3 FEE
	65 BLUEBELL			SO10	WO30	11	NESW	4301330893	GR-WS	POW	9401	LESLIE UTE 1-11A3 14-20-H62-3979
				SO10	WO30	13	SWNE	4301330894	GR-WS	POW	9402	L.B. UTE 1-13A3 14-20-H62-3980
				SO10	WO30	23	NESW	4301330895	GR-WS	POW	9403	LAUREN UTE 1-23A3 14-20-H62-3981
	55 ALTAMONT			SO20	WO40	8	NESW	4301330898	GR-WS	TA	2418	ELLSWORTH 2-8B4 FEE
				SO20	WO50	4	SESW	4301330901	GR-WS	PA	9407	EDWARDS 2-4B5
				SO10	WO40	32	SWSW	4301330904	GR-WS	POW	10045	OMAN 2-32A4 FEE
				SO10	WO50	26	SESW	4301330905	GR-WS	POW	9630	CHRISTENSEN 2-26A5 FEE
				SO20	WO50	8	NWSW	4301330906	GR-WS	TA PA	10712	*MILTZ 2-8B5 FEE
				SO20	WO40	33	SWNW	4301330907	GR-WS	TA	9865	BELCHER 2-33B4 FEE
				SO20	WO50	35	SENE	4301330908	GR-WS	SOW	9404	BROTHERSON 2-35B5 FEE
				SO10	WO50	36	SESW	4301330911	GR-WS	POW	9406	FORD 2-36A5 FEE
				SO10	WO40	27	NWSE	4301330915	GR-WS	POW	9632	FIELDSTED 2-27A4 FEE
				SO10	WO40	11	NESE	4301330936	GR-WS	PA	10482	JESSEN 1-11A4
				SO10	WO30	18	SENE	4301330940	GR-WS	POW	9633	TIMOTHY 3-18A3 FEE
				SO20	WO40	27	NWNW	4301330941	GR-WS	POW	9625	WIMMER 2-27B4 FEE
	65 BLUEBELL			NO10	WO10	20	NWSE	4301330942	GR-WS	POW	10230	WILKERSON 1-20Z1 FEE
				SO10	WO10	4	SWNE	4301330954	GR-WS	POW	9855	HORROCKS 2-4A1 FEE
	55 ALTAMONT			SO10	WO50	29	SESW	4301330974	GR-WS	SOW	10040	JENSEN 2-29A5 FEE

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Date

7. Agreement Name:

See attached list.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

See attached list.

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

See attached list.

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat:

Altamont/Bluebell

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of operator. | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
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| <input type="checkbox"/> Other | |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No. 962270.

13.

Name & Signature:

Bonnie Shuder

Title:

Environmental Analyst

Date:

09/19/94

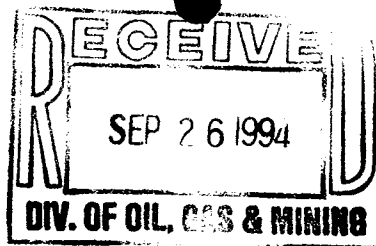
(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30568	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-540	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-00045	102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee			
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Tinothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270



Coastal
The Energy People



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303 572-1121

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

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Fee

6. Off Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages: See attached list.

QQ, Sec., T., R., M.:

County: See attached list.

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
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| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of operator. | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
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| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
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| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

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OPERATOR: - FROM: Linmar Petroleum Company

TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No. 962270.

13.

Name & Signature:

BY: L. M. ROHLER / *L. M. Rohleder*

V.P. OF MANAGING

Title: GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30631	20361	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
er 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
er 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270

SEP 26 1994

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

Fee

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

See attached list.

9. API Well No.

See attached list.

10. Field and Pool, Or Exploratory Area

See attached list.

11. County or Parish, State

See attached list.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list of wells.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.

14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
✓ Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-000037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NW 580 (ANR)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000111 (ANR)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000116</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Quinn 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Routing

1- LEC 7-PL	✓
2- LWP 8-SJ	✓
3- DTS 9-FILE	✓
4- VLC	✓
5- RJF	✓
6- LWP	✓

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator) COASTAL OIL & GAS CORP
(address) PO BOX 749
DENVER CO 80201-0749

phone (303) 572-1121
account no. N 0230

FROM (former operator) LINMAR PETROLEUM COMPANY
(address) 7979 E TUFTS AVE PKWY 604
DENVER CO 80237

phone (303) 773-8003
account no. N9523

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>03-30645</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 9-12-94)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-16-94)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (10-4-94)
- LWP 6. Cardex file has been updated for each well listed above. 10-14-94
- LWP 7. Well file labels have been updated for each well listed above. 10-14-94
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (10-4-94)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) **25,000 Surety "Trust Land Admin." (Bond Incr. in Progress)*

- Lee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. **80,000 Surety "United Pacific Ins. Co"*
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of reating.*
- Lee 3. The former operator has requested a release of liability from their bond (yes/no) (no). Today's date Sept. 13, 1994. If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTs 2. Copies of documents have been sent to State Lands for changes involving State leases. *10-17-94 to Ed Banner*

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: 10-20 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941003 Ed/Trust Land Admin. (Bond Incr. in Progress)

* Indian Lease wells & wells involved in C.A.'s "separate change".

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: Fee
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		7. Unit Agreement Name: N/A
4. Location of Well Footages: 1536' FSL & 1849' FWL County: Duchesne QQ, Sec., T., R., M.: NESW Section 4-T2S-R4W State: Utah		8. Well Name and Number: Oman #2-4B4
		9. API Well Number: 43-013-30645
		10. Field and Pool, or Wildcat: Altamont

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Rotaflex Conversion | |

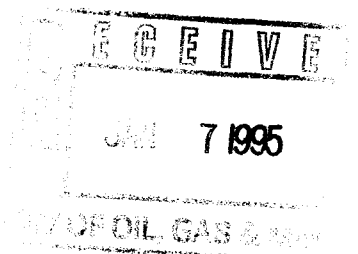
Date of work completion 12/27/94

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13. Name & Signature: N.O. Shiflett Title: District Drilling Manager Date: 01/25/95

(This space for State use only)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

OMAN #2-4B4 (INSTALL ROTAFLEX)

PAGE 1

ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 49.211695% COGC AFE: 14877
TD: 14,010' PBD: 11,697' (CIBP)
5" LINER @ 10,198'-14,010'
PERFS: 10,481'-11,655'
CWC(M\$): 159.5

- 12/12/94 RIH w/7" csg scraper & mill.
RU General Well Service #102. ND production line & WH. NU tbgs spool
& BOP. Rls 5" R-3 pkr. POOH w/322 jts of 2 1/2" 8rd tbgs & csg free
pump cavity. CC: \$5,575
- 12/13/94 POH w/scraper.
RIH w/7" csg scraper & 6" flat btm mill. Stack out on oil (paraffin
bridge) @ 3508'. Pump 75 bbls hot wtr down csg. RIH w/217 jts 2 1/2"
8rd tbgs. Tagged LT @ 10,198'. Hooked up hot oiler. Pump 200 bbls
hot wtr down csg, 60 bbls down tbgs. POOH w/240 jts 2 1/2" 8rd tbgs. CC:
\$8,760
- 12/14/94 Finish POH w/CO tool.
POOH w/6" mill & 7" csg scraper. PU 4 1/2" mill & CO tools, 29 jts 2 1/2"
tbgs & 321 jts 2 1/2" 8rd tbgs. CO 10' fill to CIBP @ 11,697'. POOH
w/260 jts 2 1/2" 8rd tbgs. CC: \$15,100
- 12/15/94 PU rods.
POOH w/2 1/2" 8rd tbgs, CO tool & 4 1/2" mill. Last 45' of 2 1/2" had scale &
fill inside. PU BHA: 7" TAC, 4' sub, perf jt, solid plug, 1-jt 2 1/2",
4 1/2" PBGA, 6' sub, SN. RIH w/321 jts of 2 1/2" 8rd tbgs. ND BOP, set 7"
TAC @ 10,167' w/17,000# tension, SN @ 10,060'. NU WH. PU 1 1/4" pump,
8 - 1", 35 - 3/4" rods. CC: \$18,785
- 12/16/94 Well on production.
PU 90 - 3/4" slick, 9 - 3/4" w/guides, 3 - 7/8" w/guides, 131 - 7/8" & 125 -
1" rods. Space out rods. RD. Place well on pump. CC: \$150,730
- 12/16/94 Pmpd 0 BO, 189 BW, 14 MCF, 18 hrs.
- 12/17/94 Pmpd 26 BO, 247 BW, 9 MCF.
- 12/18/94 Pmpd 9 BO, 279 BW, 8 MCF, 3.4 SPM.
- 12/19/94 Pmpd 23 BO, 265 BW, 3 MCF, 3.4 SPM.
- 12/20/94 Pmpd 35 BO, 247 BW, 17 MCF, 3.4 SPM.
- 12/21/94 Pmpd 41 BO, 219 BW, 32 MCF, 4.1 SPM. Ran dyno, FL @ 6000'. Incr SPM
from 3.4 to 4.1 SPM.
- 12/22/94 Pmpd 43 BO, 300 BW, 41 MCF, 4.1 SPM.
- 12/23/94 Pmpd 40 BO, 294 BW, 54 MCF, 4.1 SPM.
- 12/24/94 Pmpd 40 BO, 279 BW, 80 MCF, 4.1 SPM.
- 12/25/94 Pmpd 30 BO, 284 BW, 81 MCF, 4.1 SPM.
- 12/26/94 Pmpd 43 BO, 245 BW, 116 MCF, 4.1 SPM.
- 12/27/94 Pmpd 43 BOPD, 323 BWPD, 108 MCFPD, 4.7 SPM.
- Prior prod: 17 BOPD, 206 BWPD, 24 MCFPD. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>		5. Lease Designation and Serial Number: Fee
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		7. Unit Agreement Name: N/A
4. Location of Well Footages: 1536' FSL & 1849' FWL QQ, Sec., T., R., M.: NESW Section 4-T2S-R4W		8. Well Name and Number: Oman #2-4B4
		9. API Well Number: 43-013-30645
		10. Field and Pool, or Wildcat: Altamont
		County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Rotaflex Conversion | |

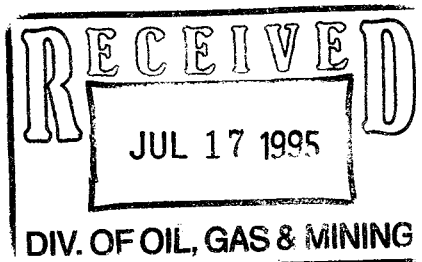
Date of work completion 12/27/94

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13. Name and Signature: _____ Title: N.O. Shiflett District Drilling Manager Date: 04/08/95

(This space for State use only)

For Credit
7/13/95 ✓

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433		9. API NUMBER:
COUNTY: _____		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

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STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
EVANS 2-19B3 (CA 96-78)	43-013-31113	1777	19-02S-03W	FEE	OW	P
HANSON 1-2B3	43-013-30629	2390	24-02S-03W	FEE	OW	P
BROTHERSON 1-2B4 (CA 96-35)	43-013-30062	1570	02-02S-04W	FEE	OW	P
BROTHERSON 2-2B4 (CA 96-35)	43-013-30855	8420	02-02S-04W	FEE	OW	P
BROTHERSON 2-3B4	43-013-31008	10165	03-02S-04W	FEE	OW	P
OMAN 2-4B4	43-013-30645	9125	04-02S-04W	FEE	OW	P
CHRISTENSEN 3-4B4	43-013-31142	10481	04-02S-04W	FEE	OW	S
CHANDLER 1-5B4 (CA NW-580)	43-013-30140	1685	05-02S-04W	FEE	OW	P
CHANDLER 2-5B4 (CA NW-580)	43-013-31000	10075	05-02S-04W	FEE	OW	P
CROOK 1-6B4	43-013-30213	1825	06-02S-04W	FEE	OW	S
POTTER 2-6B4	43-013-31249	11038	06-02S-04W	FEE	OW	P
FARNSWORTH 1-7B4	43-013-30097	1600	07-02S-04W	FEE	OW	S
FARNSWORTH 2-7B4	43-013-30470	1935	07-02S-04W	FEE	OW	P
ELLSWORTH 1-8B4	43-013-30112	1655	08-02S-04W	FEE	OW	P
ELLSWORTH 2-8B4	43-013-30898	2418	08-02S-04W	FEE	OW	P
ELLSWORTH 1-9B4 (CA 96-45)	43-013-30118	1660	09-02S-04W	FEE	OW	P
ELLSWORTH 2-9B4 (CA 96-45)	43-013-31138	10460	09-02S-04W	FEE	OW	S
BROTHERSON 1-10B4	43-013-30110	1614	10-02S-04W	FEE	OW	P
BROTHERSON 2-10B4	43-013-30443	1615	10-02S-04W	FEE	OW	P
BROTHERSON 2-11B4	43-013-31078	1541	11-02S-04W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/03/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/03/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/03/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8/15/01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT -- for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number <p style="text-align: center;">FEE</p>
2. Name of Operator El Paso Production Oil & Gas Company		7. Indian Allottee or Tribe Name
3. Address of Operator P.O. Box 1148 Vernal, Utah 84078		8. Unit or Communitization Agreement
4. Telephone Number (435) 781-7024		9. Well Name and Number <p style="text-align: center;">Oman #2-4B4</p>
5. Location of Well Footage : 1536'FSL & 1849'FWL County : Duchesne QQ, Sec, T., R., M. : NESW Section 4-T2S-R4W State : Utah		10. API Well Number <p style="text-align: center;">43-013-30645</p>
11. Field and Pool, or Wildcat <p style="text-align: center;">Altamont</p>		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Backside Acid Job</u></td> <td></td> </tr> </table> <p>Date of Work Completion <u>5/16/02</u></p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Backside Acid Job</u>	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
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<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											
<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction																										
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<input checked="" type="checkbox"/> Other <u>Backside Acid Job</u>																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pmp 10 Bbbls 2% KCL & 2 GL DP61 Pmp 24 Bbbls 15% HCL Followed by 306 Bbbls 2% KCL, in order to increase production.

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 DIVISION OF
 OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature Sheila Upchego *Sheila Upchego* Title Regulatory Analyst Date 06/25/02
 (State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 344-9380		8. WELL NAME and NUMBER: OMAN 2-4B4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1536' FSL, 1849' FWL		9. API NUMBER: 4301330645
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 4 2S 4W		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL

COUNTY: **DUCHESNE**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/4/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

05/02/06

SLIDE ROTOFLEX.RU LAY DWN POLISH ROD.WORK PMP OF SEAT @ 10053' PMP WAS HARD TO GET OFF SEAT.FLUSH TBG W/ 60 BBLS TPW.TOH W/ RODS & PMP LAY DWN OLD PMP. (NOTE 1" RODS ABOVE PMP GUIDES BADLY WORD LAID DWN).X-OVER FOR TBG PICK UP ON TBG TAC NOT SET TOH W/ TBG 314 JTS 2-7/8" 8RD 7" TAC 7-JTS 2-7/8" TBG SN 6'-SUB 4-1/2" PBGA 1-JT 2-7/8" TBG SOLID PLUG PERF JT NO-GO LAY DWN BHA BTM JT PLUGGED W/ MUD & SPLIT PBGA PLUGS.

05/03/06

SITP-50 PSI,SICP-50 PSI.BLEED PRESS OFF WELL.RU BWWC RIH W/ JB/GR TAG @ 11640' BTM PERF @ 11655' POOH W/ WIRELINE RD BWWC RU HYDRO TEST UNIT.TIH AS FOLLOWS TESTING TO 8500 PSI 5-3/4" NO-GO SOLID PLUG 1-JT 2-7/8" 8RD TBG 4 1/2" PBGA 4' SUB +45 SN 7-JTS 2-7/8" 8RD TBG 7" TAC 314 JTS 2-7/8" 8RD TBG CHG OUT 6-JTS DID NOT TEST RD HYDRO TEST UNIT EOT @ 10120'.

05/04/06

SITP-30 PSI,SICP-50 PSI.BLPED PRESS OFF WELL.SET 7" TAC @ 9832' LAND TBG W/ 24000# TENSION.ND BOP NU WELL HEAD.X-OVER FOR RODS.FLUSH TBG W/ 60 BBLS TPW.PICK UP & TEST NEW 2-1/2"X1-1/2" PMP.TIH W/ PMP & RODS PU-5 NEW 1" RODS W/ GUIDES ON TOP OFF PMP.FINISH TIH SEAT & SPACE PMP.FILL TBG W/ 40 BBLS TPW.PRESS TEST TO 1000 PSI.OK STROKE TEST PMP OK CLAMP OFF RODS.RD SIDE ROTAFLEX UNIT.HANG OFF RODS. TURNED OVER TO PRODUCTION 5/4/06.

NAME (PLEASE PRINT) **CHERYL CAMERON**

TITLE **REGULATORY ANALYST**

SIGNATURE

Cheryl Cameron

DATE **5/15/2006**

(This space for State use only)

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MAY 16 2006

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: OMAN 2-4B4	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013306450000	
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1536 FSL 1849 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 04 Township: 02.0S Range: 04.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/8/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input checked="" type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: March 07, 2012

By: Derek Duff

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A		DATE 3/7/2012

Oman 2-4B4 Procedure Summary

- POOH w/rods, pump, and tubing
- RIH w/bit and scraper to clean casing
- Run caliper log to determine extent of casing leak believed to be at 6,677'
- Rig down and wait on repair design from caliper log results and mobilize equipment for the repair
- Rig up and seal casing leak with Weatherford's MetalSkin® expandable liner
- RIH w/tubing, pump, and rods to optimized depth
- Clean location and resume production

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

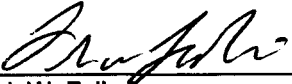
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: See Attached

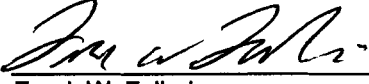
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE <u>Maria S. Gomez</u>	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012
Rachael Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachael Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: OMAN 2-4B4	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		9. API NUMBER: 43013306450000
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1536 FSL 1849 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 04 Township: 02.0S Range: 04.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/8/2013	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached for details.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: April 03, 2013

By: *Derek Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A		DATE 4/2/2013

Oman 2-4B4 Summary Procedure

- POOH w/ tubing & rods
- Circulate & Clean wellbore
- Acidize perms from 10,450' – 11,660' w/40,000 gals of 15% HCL
- RIH w/BHA, tubing, pump, and rods
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002		8. WELL NAME and NUMBER: OMAN 2-4B4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1536 FSL 1849 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 04 Township: 02.0S Range: 04.0W Meridian: U		9. API NUMBER: 43013306450000
PHONE NUMBER: 713 997-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/3/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center; margin-top: 20px;"> Please see attachment for procedure </div> <div style="text-align: right; margin-top: 20px;"> Approved by the Utah Division of Oil, Gas and Mining Date: May 21, 2013 By: </div>		
NAME (PLEASE PRINT) Lisa Morales		PHONE NUMBER 713 997-3587
SIGNATURE N/A		TITLE Regulatory Analyst
DATE 5/20/2013		

Oman 2-4B4 Summary Procedure

- POOH with pump, rods & tubing
- Circulate & Clean wellbore
- RIH with 5" CIBP, set plug at ~10,450'; Dump bail 10' Cement on top
- Perforate new interval from 10,200' –10,375'
- Acidize perforations with 15,000 gals of 15% HCL
- RIH w/tubing, pump & rods, put well back on production (leaving plug @ 10,450')
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: OMAN 2-4B4	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		9. API NUMBER: 43013306450000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1536 FSL 1849 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 04 Township: 02.0S Range: 04.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/27/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EP acidized with 38388 gallons of 15% HCL. Please see attached for details.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 26, 2013		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 7/3/2013	

CENTRAL DIVISION

ALTAMONT FIELD

OMAN 2-4B4

OMAN 2-4B4

RECOMPLETE LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	OMAN 2-4B4		
Project	ALTAMONT FIELD	Site	OMAN 2-4B4
Rig Name/No.		Event	RECOMPLETE LAND
Start Date	4/10/2013	End Date	4/29/2013
Spud Date/Time	3/21/1982	UWI	004-002-S 004-W 30
Active Datum	KB @6,422.0ft (above Mean Sea Level)		
Afe No./Description	160970/48634 / OMAN 2-4B4		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
4/11/2013	6:00 7:30	1.50	PRDHEQ	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON UNSEATING ROD PUMP. FILL OUT & REVIEW JSA
	7:30 12:00	4.50	PRDHEQ	18		P		WORK RODS TO UNSEAT PUMP WHILE PUMPING DOWN CSG W/ HOT OIL UNIT. AFTER 2 HRS PUMP DID NOT COME OFF SEAT. HOOK UP 2nd HOT OILER & CONTINUE WORKING ROD STRING. PUMP CAME OFF SEAT AFTER PUMPING 400 BBLS 2% KCL WTR DOWN CSG.
	12:00 13:00	1.00	PRDHEQ	06		P		FLUSH RODS & TBG W/ 65 BBLS 2% KCL WTR
	13:00 16:00	3.00	PRDHEQ	39		P		TOOH W/ 116 1" RODS, 112 7/8" RODS, 157 3/4" RODS, 10 WEIGHT RODS & PUMP, FLUSHING RODS AS NEEDED.
	16:00 17:00	1.00	PRDHEQ	17		P		ND WELLHEAD. NU BOP
4/12/2013	6:00 7:30	1.50	PRDHEQ	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON TRIPPING TBG. FILL OUT & REVIEW JSA
	7:30 9:30	2.00	PRDHEQ	42		P		CALL FOR & WAIT ON TBG SCANNERS
	9:30 15:00	5.50	PRDHEQ	39		P		RU TBG SCANNER EQUIPMENT. POOH W/ 318 JTS 2-7/8"EUE TBG, 2-7/8"EUE PUP JT, SEAT NIPPLE, PBGA, 2 JTS 2-7/8"EUE TBG, SOLID PLUG, PERFORATED PUP JT, 2 JTS 2-7/8"EUE TBG, X-OVER, 4 JTS 2-3/8"EUE TBG, PERFORATED PUP JT & TAC. ALL TBG ABOVE SEAT NIPPLE WRE SCANNED. FOUND 155 JTS YELLOW BAND, 162 JTS BLUE BAND & 5 JTS RED BAND. LAID DOWN 20 JTS TTL, 5 RED BAND & 15 BENT JTS
	15:00 17:00	2.00	SL	18		P		RU SLICK LINE UNIT. RIH & TAG FILL @ 11619'. RD SLICK LINE UNIT. SDFN
4/13/2013			PRDHEQ	39		P		RD POWER SWIVEL. TOOH W/ 50 JTS 2-7/8"EUE TBG. SDFN
	6:00 7:30	1.50	PRDHEQ	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PICKING UP BAILER. FILL OUT & REVIEW JSA
	7:30 14:30	7.00	PRDHEQ	39		P		TALLY IN HOLE W/ 4-1/8"OD MILL, FLAPPER, 8' X 2-3/8"EUE PUP JT, FLAPPER, X-OVER, 30 JTS 2-7/8" NU LOC TBG, X-OVER, SAFETY JT, BAILER, X-OVER, 37 JTS 2-7/8" NU LOC TBG & JTS 2-7/8"EUE TBG. TAG FILL @ 11630' SLM.
	14:30		PRDHEQ	04		P		CLEAN OUT FROM 11630' TO 11676'.
4/14/2013	6:00 6:00	24.00	PRDHEQ	18		N		SHUT DOWN FOR WEEKEND
4/15/2013	6:00 6:00	24.00	PRDHEQ	18		N		SHUT DOWN FOR WEEKEND
4/16/2013								

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	6:00 7:30	1.50	PRDHEQ	28		P		CT HOLD SAFETY MTG ON POOH W/ BAILER ASSY, WRITE & REVIEW JSA'S
	7:30 11:30	4.00	PRDHEQ	39		P		0 PSI ON WELL, POOH W/ 256 JTS 2-7/8" EUE N-80 TBG, 2-7/8" EUE X 2-7/8" NU LOC X OVER 37 JTS 2-7/8" NU LOC TBG, 2-7/8" NU LOC X 2-3/8" EUE X OVER, BAILER, SAFETY JT, 2-3/8" EUE X 2-7/8" NU LOC X OVER, 30 JTS 2-7/8" NU LOC TBG, 2-7/8" NU LOC X 2-3/8" EUE X OVER, FLAPPER VALVE, 8' 2-3/8" EUE SUB, FLAPPER VALVE, BIT SUB & 4-1/8" OD MILL
	11:30 18:30	7.00	PRDHEQ	39		P		MU & RIH W/ 5" PLUG, 5" R.H., 4' X 2-3/8" EUE N-80 TBG SUB, 5" HD PKR, 2-3/8" X 2-7/8" EUE X OVER, 2-7/8" EUE X 2-7/8" NU LOC X OVER, RU HYDRO TESTING EQUIP, TIH TESTING TO 8500 PSI W/ 66 JTS 2-7/8" NU LOC, 2-7/8" NU LOC X 2-7/8" EUE X OVER, & 266 JTS 2-7/8" EUE N-80 TBG, SECURE WELL SDFN
4/17/2013	6:00 7:30	1.50	PRDHEQ	28		P		CT HOLD SAFETY MTG ON HYDRO TESTING TBG, WRITE & REVIEW JSA'S
	7:30 9:30	2.00	PRDHEQ	39		P		0 PSI ON WELL, CONT TIH HYDRO TESTING TBG TO 8500 PSI W/ 42 JTS 2-7/8" EUE N-80 TBG, RD HYDRO TESTING EQUIP
	9:30 11:00	1.50	PRDHEQ	27		P		SET 5" TS RBP @ 11660' POOH W/ STANDING BACK IN DERRICK W/ 20 JTS 2-7/8" EUE N-80 TBG, SET 5" HD PKR @ 11045'
	11:00 13:00	2.00	PRDHEQ	42		P		WAIT ON PLATINUM TO GET PUMP TRUCKS RIGGED UP (SUPPOSE TO BE READY TO PUMP @ 10:30 A.M.)
	13:00 17:00	4.00	STG01	35		P		HOLD PRE PUMP SAFETY MTG, TEST PUMP LINES TO 9400 PSI, EST INJ RATE W/ 73 BBLS 2% KCL @ 10.5 BPM @ 6040 PSI, ISIP 1890, PUMP 238 BBLS 15% HCL ACID @ 11.5 BPM 7100 PSI, CSG STARTED COMMUNICATING, DROP 135 BIO BALLS, CONT PUMPING 100 BBLS 15% HCL ACID @ 6 BPM @ 1400 PSI WHILE BLEEDING OFF CSG AS NEEDED, STARTED GETTING ACID OUT WHEN BLEEDING OFF, SHUT DWN PUMP TRUCKS, ATTEMPT TO RELEASE PKR NO LUCK, SHUT TBG IN PUMP 20 BBLS DWN CSG 1 BPM AT 1000 PSI, SHUT CSG IN PUMP 70 BBLS 2% KCL DWN TBG, @ 4 BPM @ 1000 PSI, OPEN CSG CIRCULATE DWN TBG UP CSG, W/ 27 BBLS WHEN TBG PARTED
4/18/2013	17:00 18:00	1.00	PRDHEQ	39		P		POOH W/ 29 JTS 2-7/8" EUE N-80 TBG & SPLIT 2-7/8" EUE N-80 TBG COLLAR, WHILE PUMPING DWN CSG W/ RIG PUMP, PARTED @ 864' SECURE WELL SDFN
	6:00 7:30	1.50	PRDHEQ	28		P		CT HOLD SAFETY MTG ON, OVER HEAD LOADS, WRITE & REVIEW JSA'S
	7:30 12:00	4.50	PRDHEQ	58		P		50 PSI ON CSG & TBG, BLOW DWN WELL, MU & TIH W/ 5-3/4" OVER SHOT DRESSED, W/ 3-3/32" GRAPPLE, TIH W/ 49 JTS 2-7/8" EUE N-80 TBG, LATCH ONTO FISH (PKR & TBG FELL 615' TO RBP @ 11660') WORK PLUG FREE
	12:00 14:30	2.50	PRDHEQ	39		P		POOH W/ 49 JTS 2-7/8" TBG, 5-3/4" OVER SHOT, 133 JTS 2-7/8" EUE N-80 TBG, FOUND SPLIT IN JT @ 5910', TBG BELOW SPLIT WAS PLUGGED OFF & FULL OF ACID, ATTEMPT TO FLUSH TBG NO LUCK, PRESSURED UP
	14:30 17:30	3.00	PRDHEQ	39		P		TIH W/ 158 JTS 2-7/8" EUE N-80 TBG, SET 5" PLUG @ 10845' LD 1 JT FLUSH TBG W/ 65 BBLS 2% KCL
4/19/2013	17:30 20:00	2.50	PRDHEQ	39		P		POOH W/ 13 JTS 2-7/8" EUE N-80 TBG SET 5" PKR @ 10409', PUMP 250 BBLS 2% KCL DWN CSG, GET RETURNS UP TBG, RELEASE PKR LD 1 JT 2-7/8" EUE N-80 TBG, SECURE WELL, DRAIN PUMP & LINES, SDFN
	6:00 7:30	1.50	PRDHEQ	28		P		CT HOLD SAFETY MTG ON POOH W/ TBG, WRITE & REVIEW JSA'S

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:30 11:30	4.00	PRDHEQ	35		P		0 PSI ON WELL OPEN WELL & POOH W/ 289 JTS 2-7/8" EUE N-80 TBG, 2-7/8" EUE X 2-7/8" NU LOC X OVER, 65 JTS 2-7/8" N-80 NULOC TBG, 2-7/8" NU LOC X 2-7/8" EUE X OVER, 2-7/8" EUE X 2-3/8" EUE X OVER, 5" HD PKR, 4' 2-3/8" TBG SUB & 5" RET HEAD
	11:30 13:30	2.00	PRDHEQ	18		P		TALLY MU & RIH W/ 5" RET HEAD, 4' X 2-3/8" TBG SUB, 5" HD PKR, MIRU FOUR STAR HYDRO TESTING EQUIP
	13:30 19:30	6.00	PRDHEQ	08		P		RIH W/ 2-3/8" EUE X 2-7/8" EUE X OVER 2-7/8" +45PSN, 2-7/8" EUE X 2-7/8" NU LOC X OVER, TIH TESTING ALL TBG TO 8500 PSI W/ 63 JTS 2-7/8" NU LOC N-80 TBG, & 51 JTS 2-7/8" EUE N-80 TBG, LAYED DWN 63 JTS SECURE WELL SDFN
4/20/2013	6:00 7:30	1.50	PRDHEQ	28		P		CT HOLD SAFETY MTG ON HYDRO TESTING TBG, WRITE & REVIEW JSA'S
	7:30 12:30	5.00	PRDHEQ	08		P		0 PSI ON WELL, CONT TIH HYDRO TESTING TBG TO 8500 PSI W/ 151GOOD JTS 2-7/8" EUE N-80 TBG, LAYING DWN 34 BAD JTS 2-7/8" TBG, RD HYDRO TESTING EQUIP
	12:30 16:30	4.00	PRDHEQ	39		P		POOH W/ 100 JTS 2-7/8" EUE N-80 TBG CHANGING OUT SQUARE COLLARS FOR BEVELED COLLARS, TIH W/ 100 JTS 2-7/8" EUE N-80 TBG CHECKING ALL BREAKS
	16:30 20:30	4.00	PRDHEQ	24		P		TALLY & PU 65 NEW JTS 2-7/8" EUE N-80 TBG, SET PKR @ 10400', ATTEMPT TO TEST CSG NO LUCK PUMPED 360 BBLs 2% KCL, PUMPING 4.5 BPM @ 200 PSI SECURE WELL SDFW
4/21/2013								NO ACTIVITY SDFW
4/22/2013								NO ACTIVITY SDFW
4/23/2013	6:00 7:30	1.50	PRDHEQ	28		P		CT HOLD SAFETY MTG ON RELEASING & RE SETTING TOOLS, WRITE & REVIEW JSA'S
	7:30 11:30	4.00	PRDHEQ	27		P		CSG ON VACUME TBG 100 PSI, BLOW DWN TBG, RELEASE PKR @ 10400', RIH W/ 14 JTS RELEASE PLUG, POOH W/ 14 JTS SET PLUG @ 10400', POOH W/ 2 JTS SET PKR @ 10296', FILL TBG W/ 15 BBLs 2% KCL TEST TOOLS TO 1000 PSI FOR 15 MIN GOOD TEST
	11:30 14:00	2.50	PRDHEQ	39		P		RELEASE PKR, POOH W/ 265 JTS 2-7/8" EUE N-80 TBG, X OVER, 63 JTS 2-7/8" N-80 NU LOC TBG, X OVER, +45 PSN, 5" HD PKR, 4' X 2-3/8" TBG SUB & 5" RET HEAD
	14:00 17:00	3.00	WLWORK	22		P		MI RU PIONEER W.L. RIH W/ PROD LOGGING TOOLS, WHILE PUMPING DWN CSG @ 1.5 TO 4 BPM, TO 4000', TEMP CHANGE, BETWEEN 3948' TO 3955', PROD LOGGING TOOL WOULDNT SPIN PAST 3955', POOH RD WIRE LINE, SECURE WELL SDFN
4/24/2013	8:00 12:00	4.00	PRDHEQ	28		P		ATTEND QUARTERLY CONSULTANT MTG
	10:30 12:00	1.50	PRDHEQ	28		P		CT HOLD TAIL GATE SAFETY MTG ON RIH W/ TBG, WRITE & REVIEW ALL JSA'S
	12:00 15:30	3.50	PRDHEQ	39		P		0 PSI ON WELL, MU & TIH W/ 5" RET HEAD, 4' X 2-3/8" TBG SUB, 5" HD PKR, 2-3/8" EUE X 2-7/8" EUE X OVER, 2-7/8" +45 PSN, 2-7/8" EUE X 2-7/8" NU LOC X OVER, 63 JTS 2-7/8" NU LOC, 2-7/8" NU LOC X 2-7/8" EUE X OVER, 267 JTS 2-7/8" EUE N-80 TBG,
	15:30 16:30	1.00	PRDHEQ	27		P		RELEASE PLUG @ 10400' TIH W/ 14 JTS 2-7/8" EUE N-80 TBG SET PLUG @ 10845', POOH W/ 14 JTS 2-7/8" TBG SET PKR @ 10400' SECURE WELL SDFN
4/25/2013	6:00 7:30	1.50	PRDHEQ	28		P		CT HOLD SAFETY MTG ON PUMPING ACID WRITE & REVIEW JSA'S
	7:30 13:30	6.00	STG02	42		N		ON THE WAY TO LOC, THATCHERS ACID TRANSPORT, ROLLED, WAITED ON ANOTHER LOAD OUT OF SALT LAKE CITY
	13:30 16:00	2.50	STG02	18		P		UN LOAD & MIX 20,000 GALLONS ACID

2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
4/26/2013	16:00 18:30	2.50	STG02	35		P		HOLD PRE PUMP SAFETY MTG, EST INJ RATE W/ 55 BBLS 2% KCL @ 8.9 BPM 5000 PSI, ISIP 30, PUMP 24, 192 GALLONS 15% HCL ACID (4200 GALLONS ACID FROM STG 1) DROPPING 135 BIO BALLS MID WAY THRU ACID, FLUSH W/ 78 BBLS 2% KCL 10 BBLS PAST BTM PERF, ISIP 1266, 5 MIN 500 PSI, 10 MIN 333 PSI, 15 MIN 213 PSI, AVERAGE RATE 9.5 BPM, MAX RATE 10 BPM, AVERAGE PSI 4325 PSI, MAX PSI 5130 PSI, WHILE PUMPING DWN CSG @ 1.5 BPM, RD PLATINUM OFF TBG
	18:30 19:30	1.00	PRDHEQ	17		P		0 PSI ON TBG, RELEASE PKR @ 10400', SECURE WELL SDFN
	6:00 7:30	1.50	PRDHEQ	28		P		CT HOLD SAFETY MTG ON TIH W/ TBG, WRITE & REVIEW JSA'S
	7:30 9:30	2.00	PRDHEQ	08		P		0 PSI ON WELL, TIH W/ 14 JTS 2-7/8" TBG RELEASE PLUG @ 10845', POOH W/ 14 JTS, SET PLUG @ 10400' POOH W/ 2 JTS TBG SET PKR @ 10325', FILL TBG W/ 5 BBLS 2% KCL, TEST TOOLS TO 1000 PSI GOOD TEST
	9:30 12:30	3.00	PRDHEQ	39		P		RELEASE PKR POOH W/ 265 JTS 2-7/8" EUE TBG, 2-7/8" EUE X 2-7/8" NU LOC X OVER, 63 JTS 2-7/8" NU LOC TBG, 2-7/8" EUE X 2-7/8" NU LOC X OVER, 2-7/8" P.S.N, 2-7/8" EUE X 2-3/8" EUE X OVER, 5" HD PKR, 4" X 2-3/8" TBG SUB & RET HEAD
	12:30 14:00	1.50	PRDHEQ	39		P		TIH W/ 5.22 OD ASIX-1 PKR, 2-7/8" +45 PSN, & 111 JTS 2-7/8" EUE N-80 TBG, SET PKR @ 3518' FILL CSG W/ 20 BBLS 2% KCL TEST CSG TO 1000 PSI GOOD TEST
	14:00 16:30	2.50	PRDHEQ	38		P		RU SWAB EQUIP, MAKE 7 SWAB RUNS INTL FLUID LEVEL @ 600' FINAL FLUID LEVEL @ 600' RECOVERING 63 BBLS WATER, RD SWAB
	16:30 18:30	2.00	PRDHEQ	39		P		RELEASE PKR @ 3518' POOH W/ 111 JTS 2-7/8" TBG & PKR, MU & RIH W/ 5" RET HEAD, 2-7/8" EUE X 2-3/8" EUE X OVER, 2-7/8" EUE X 2-7/8" NU LOC X OVER, 63 JTS 2-7/8" NU LOC, 2-7/8" EUE X 2-7/8" NU LOC X OVER & 1 JT 2-7/8" EUE N-80 TBG SECURE WELL SDFN
4/27/2013	6:00 7:30	1.50	PRDHEQ	28		P		CT HOLD SAFETY MTG ON TRIP HAZARDS, WRITE & REVIEW JSA'S
	7:30 10:30	3.00	PRDHEQ	39		P		0 PSI ON WELL CONT TIH W/ 280 JTS 2-7/8" EUE N-80 TBG, RELEASE PLUG @ 10400'
	10:30 14:30	4.00	PRDHEQ	39		P		POOH W/ 281 JTS 2-7/8" EUE N-80 TBG, X OVER, LD 63 JTS 2-7/8" NU LOC TBG & 5" TS PLUG
	14:30 18:30	4.00	PRDHEQ	39		P		MU & TIH W/ 2-3/8" X 5" ASIX-1 PKR, 8 JTS NEW 2-3/8" EUE N-80 TBG, 2-7/8" X 2-3/8" EUE X OVER, 2-7/8" +45 P.S.N. & 281 JTS 2-7/8" EUE N-80 TBG SECURE WELL SDFN
4/28/2013	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HOLD SAFETY MTG ON PU TBG, WRITE & REVIEW JSA'S
	7:30 10:30	3.00	PRDHEQ	24		P		0 PSI ON WELL, TALLY & PU 32 JTS 2-7/8" EUE N-80 TBG, RD WORK FLOOR, NDBOP, SET 5" ASIX-1 CE PKR @ 10247', P.S.N. @ 9992', EOT @ 10254', LAND TBG ON B FLANGE IN 24,000 TENSION
	10:30 12:00	1.50	PRDHEQ	18		P		X OVER TO ROD EQUIP, FLUSH TBG W/ 60 BBLS 2% KCL
	12:00 14:30	2.50	INARTLT	03		P		PU PRIME & RIH W/ 2-1/2" X 1-1/2" X 34' RHBC ROD PUMP, PU 10, 1-1/2" WT BARS, TIH W/ 156-3/4", 112-7/8", 118-1" RODS, SPACE OUT W/ 2' X 1" PONY ROD & 1-1/2" X 36' POLISH ROD, FILL TBG W/ 2 BBLS 2% KCL STROKE TEST TO 1000 PSI GOOD TEST, FLUSH FLOW LINE W/ 15 BBLS
	14:30 16:30	2.00	RDMO	02		P		RD RIG SLIDE IN PUMPING UNIT, HANG OFF RODS PWOP, TURN OVER TO PROD

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002		8. WELL NAME and NUMBER: OMAN 2-4B4
PHONE NUMBER: 713 997-5038 Ext		9. API NUMBER: 43013306450000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1536 FSL 1849 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 04 Township: 02.0S Range: 04.0W Meridian: U		9. FIELD and POOL or WILDCAT: ALTAMONT
		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/29/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 50%;"> <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 50%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 50%;"> <input checked="" type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EP is on location and need to squeeze a casing leak at 3956'. Remove bridge plugs at 11697', 11703' and 12800'. Treat perms at 10468'-13164' with 15000 gals of acid.		
Approved by the Utah Division of Oil, Gas and Mining Date: July 29, 2013 By: <u><i>Derek Duff</i></u>		
NAME (PLEASE PRINT) Maria S. Gomez		PHONE NUMBER 713 997-5038
SIGNATURE N/A		TITLE Principal Regulatory Analyst
		DATE 7/29/2013

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OTHER: <input type="text" value="see description below"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Sqz 7" csg leak w/ ±100 sxs Class G cmt Drill out 5" CIBPs @ 11,697'; 11,703'; & 12,800' Acidize perfs at 10,468'-13,164' w/15,000 gals 15% HCL		
Approved by the Utah Division of Oil, Gas and Mining Date: July 29, 2013 By: <u><i>Derek Duff</i></u>		
NAME (PLEASE PRINT) Lisa Morales		PHONE NUMBER 713 997-3587
SIGNATURE N/A		TITLE Regulatory Analyst
		DATE 7/29/2013

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2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002		8. WELL NAME and NUMBER: OMAN 2-4B4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1536 FSL 1849 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 04 Township: 02.0S Range: 04.0W Meridian: U		9. API NUMBER: 43013306450000
PHONE NUMBER: 713 997-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/29/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please cancel Sundry No. 40568. Other sundry approved.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 30, 2013		
NAME (PLEASE PRINT) Lisa Morales	PHONE NUMBER 713 997-3587	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 7/30/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: OMAN 2-4B4	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013306450000	
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1536 FSL 1849 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 04 Township: 02.0S Range: 04.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/30/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Perforated tubing @ 9968'. Spotted 15 100# sx of sand. Tagged sand at 6485'. TTL of 55' sand in 7" casing. Mixed and pumped 150 sx of Class G cement twice to squeeze unsuccessfully. Tagged cmt @ 3956'. Drilled cmt @ 3957'. Mixed & pumped 150 sx of class G cmt. Open squeeze and stage cement to 1500 psi - held. Drilled cement from 3228' to 3978'. Tested 7" csg to 500 psi for 30 minutes - good test. Drilled out plugs @ 11697', 11703', 12800'. See attached daily reports for details.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 29, 2013

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A		DATE 11/5/2013

CENTRAL DIVISION

ALTAMONT FIELD

OMAN 2-4B4

OMAN 2-4B4

WORKOVER LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	OMAN 2-4B4		
Project	ALTAMONT FIELD	Site	OMAN 2-4B4
Rig Name/No.	PEAK/700	Event	WORKOVER LAND
Start Date	7/26/2013	End Date	8/31/2013
Spud Date/Time	3/21/1982	UWI	004-002-S 004-W 30
Active Datum	KB @6,422.0ft (above Mean Sea Level)		
Afe No./Description	161557/49484 / OMAN 2-4B4		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
7/27/2013	6:00 7:30	1.50	MIRU	28		P		CREW TRAVEL, SAFETY MEETING (MOVING RIG AND RIGGING UP) FILL OUT AND REVIEW JSA
	7:30 8:30	1.00	MIRU	01		P		START MOVING RIG TO LOCATION AND RIG HAD MECHANICAL PROBLEMS. SLIDE ROTA FLEX
	8:30 13:00	4.50	MIRU	54		N		WAIT ON MECHANIC AND GET RIG ON ROAD
	13:00 14:30	1.50	MIRU	01		P		MOVE RIG TO LOOCATION SPOT IN AND RIG UP RIG
	14:30 16:00	1.50	WOR	18		P		PUMP 60 BBLs 2% KCL DOWN CASING
	16:00 18:00	2.00	WOR	39		P		PICK UP ON ROD PUMP AND DIDN'T SEE THE PUMP COME OFFSEAT. COULD FEEL PUMP ON END OF RODS BUT COULDN'T FLUSH TUBING. (ACTS LIKE PART OF THE PUMP IS STILL IN THE HOLE) START OUT OF HOLE WITH 1" RODS. PULLED " RODS. SECURE WELL FOR NIGHT. SHUT DOWN FOR DAY
7/30/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING RODS
	7:00 10:00	3.00	PRDHEQ	39		P		FINISH TOH w RODS L/D PUMP (BMT OF PUMP THE NO-GO LEFT IN HOLE)
	10:00 13:00	3.00	PRDHEQ	21		P		MIRU WIRELINE TIH PERFORATE TBG AT 9968' WELL FLOWING BLEED OFF WELL TOH L/D GUN R/D WIRELINE
	13:00 14:00	1.00	PRDHEQ	39		P		FLUSH TBG w 60 BBLs OF HOT 2% KCL WTR
	14:00 15:00	1.00	PRDHEQ	16		P		N/D WELL HEAD N/U BOPE
	15:00 17:00	2.00	PRDHEQ	53		P		ATTEMPT TO RELEASE 5" PKR AT 10257' FAILED
	17:00 18:30	1.50	PRDHEQ	53		P		R/U POWER SWIVEL ATTEMPT TO RELEASE 5" PKR FAILED SECURE WELL SDFN AM CONTINUE WORKING
7/31/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; WORKING WITH A POWER SWIVEL
	7:00 14:00	7.00	PRDHEQ	53		P		CONTINUE WORKING TBG WITH POWER SWIVEL RIG UP PUMP AND LINES PUMP DOWN TBG WHILE WORKING TO RELEASE 5" PKR AT 10257' WORKED PKR FREE WORK OUT OF LINER R/D POWER SWIVEL
	14:00 18:30	4.50	PRDHEQ	39		P		CONTINUE TOH w 313 JTS OF 2 7/8" TBG CHANGE HANDLING TOOLS L/D 8 JTS OF 2 3/8" TBG L/D 5" PKR SECURE WELL SDFN
8/1/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TBG

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:00 10:30	3.50	PRDHEQ	39		P		P/U 5.22 RBP TALLY IN HOLE w 208 JTS OF 2 7/8" TBG SET RBP AT 6550'
	10:30 12:30	2.00	PRDHEQ	06		P		SPOT 7 100# SACK OF SAND PUMP 37 BBLS OF 2% KCL WTR TOH w 30 JTS OF 2 7/8" TBG WAIT ON SAND TO FALL
	12:30 14:00	1.50	PRDHEQ	39		P		TIH w 30 JTS OF 2 7/8" TBG TAG SAND AT 6532' ORDER OUT MORE SAND TOH w 20 JTS OF 2 7/8" TBG ESTABLISH INJECTION RATE 3 BPM AT 400 PSI w RIG PUMP
	14:00 20:00	6.00	PRDHEQ	39		P		TIH w 20 JTS OF 2 7/8" TBG SPOT 8 MORE 100# SACKS OF SAND PUMP 37 BBLS OF 2% KCL TOH w 30 JTS OF 2 7/8" TBG WAIT ON SAND TO FALL TIH w 30 JTS OF 2 7/8" TBG TAG SAND AT 6485' TTL OF 55' OF SAND IN THE 7" CSG TOH w 20 JTS OF 2 7/8" TBG SECURE WELL CLEAN CELLAR FIND 9 5/8" CSG VALVE SDFN
8/2/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PUMPING CEMENT
	7:00 8:00	1.00	PRDHEQ	39		P		TOH w 2 7/8" TBG TO 3955' MIRU CEMENT EQUIPMENT
	8:00 13:30	5.50	PRDHEQ	05		P		FILL WELL w 25 BBLS OF FRESH WATER ESTABLISH INJECTION RATE 3 BPM AT 520 PSI PUMP 5 BBLS OF FRESH WTR MIX AND PUMP 150 SX OF CLASS G CEMENT DISPLACE w 17.5 BBLS OF FRESH WTR BRAKE OFF TOH w 48 JTS OF 2 7/8" TBG REVERSE CIRC w 30 BBLS OF FRESH WTR TOOK 16 BBLS TO CATCH PRESSURE ATTEMPT TO SQUEEZE AND STAGE CEMENT FAILED WELL SUCKED CEMENT AWAY OVER DISPLACE CEMENT w 20 BBLS OF 2% KCL WTR WAIT 2 HRS
	13:30 18:00	4.50	PRDHEQ	05		P		TIH w 48 JTS FILL WELL w 6 BBLS OF FRESH WATER ESTABLISH INJECTION RATE 3 BPM AT 300 PSI PUMP 5 BBLS OF FRESH WTR MIX AND PUMP 150 SX OF CLASS G CEMENT w 2% CCL DISPLACE w 17.5 BBLS OF FRESH WTR BRAKE OFF TOH w 48 JTS OF 2 7/8" TBG REVERSE CIRC w 30 BBLS OF FRESH WTR TOOK 6 BBLS TO CATCH PRESSURE ATTEMPT TO SQUEEZE AND STAGE CEMENT FAILED OVER DISPLACED w 20 BBLS OF FRESH WTR SECURE WELL SDFN
8/3/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PUMPING CEMENT
	7:00 9:30	2.50	PRDHEQ	05		P		TIH w 48 JTS OF 2 7/8" TBG R/U CEMENT EQUIPMENT ATTEMPT TO CIRC DOWN TBG UP 9 5/8" SURFACE CSG FAILED PRESSURE UP TO 650 PSI HELD 30 MIN
	9:30 11:00	1.50	PRDHEQ	39		P		TOH w 125 JTS OF 2 7/8" TBG
	11:00 15:00	4.00	PRDHEQ	39		P		P/U BIO CENTERED BIT 4-3 1/8 DRILL COLLARS TIH w 123 JTS OF 2 7/8" TBG TAG CEMENT AT 3956' CMT GREEN TOH w 2 JTS REVERSE CIRC TBG TOH w 41 JTS EOT 2709' SECURE WELL SDFW
8/4/2013	6:00 6:00	24.00	PRDHEQ	18		P		NO ACTIVITY DOWN FOR WEEKEND
8/5/2013	6:00 6:00	24.00	PRDHEQ	18		P		NO ACTIVITY DOWN FOR WEEKEND
8/6/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIGGING UP POWER SWIVEL
	7:00 11:30	4.50	PRDHEQ	39		P		TIH w 41 JTS OF 2 7/8" TBG TAG TOC AT 3956' R/U POWER SWIVEL ESTABLISH CIRC DRILL CMT FALL OUT OF CMT AT 3957' LOST CIRC PLUG BIT ATTEMPT TO RE-ESTABLISH CIRC FAILED R/D POWER SWIVEL
	11:30 13:30	2.00	PRDHEQ	39		N		SOH w C/O ASSEMBLY RIG BROKE DOWN WATER PUMP WENT OUT REPAIR RIG
	13:30 16:00	2.50	PRDHEQ	39		P		CONTINUE TOH STAND BACK DRILL COLLARS L/D BIT
	16:00 17:00	1.00	PRDHEQ	39		P		TIH w NOCHED COLLAR 125 JTS OF 2 7/8" TBG EOT 3955'

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	17:00 21:30	4.50	PRDHEQ	05		P		R/U CEMENT EQUIPMENT OPEN 9 5/8" SEFACE CSG SECURE 7" CSG PUMP DOWN TBG ESTABLISH INJECTION 2 BPM 650 PSI...PUMP 5 BBLS OF FRESH WTR MIX AND PUMP 150 SX OF CLASS G CEMENT DISPLACE w 17.4 BBLS OF FRESH WTR BRAKE OFF TOH w 48 JTS OF 2 7/8" TBG REVERSE CIRC w 24 BBLS OF FRESH WTR TOOK 3.5 BBLS TO CATCH CIRC CLOSE 7" CSG LEAVE 9 5/8" CSG OPEN SQUEEZE AND STAGE CEMENT TO 1500 PSI HELD SECURE WELL CLEAN UP R/D CEMENT EQUIPMENT SDFN
8/7/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TBG
	7:00 9:00	2.00	PRDHEQ	39		P		TOH w 77 JTS OF 2 7/8" TBG L/D NOTCH COLLAR
	9:00 12:30	3.50	PRDHEQ	39		P		P/U BIO CENTER BIT 4-3 1/2" DRILL COLLARS TIH w 97 JTS OF 2 7/8" TBG TAG AT 3196' ATTEMPT TO WORK THROUGH FAILED TOH w 97 JTS OF 2 7/8" TBG STAND BACK COLLARS L/D BIO CENTER BIT
	12:30 14:30	2.00	PRDHEQ	39		P		P/U 5 1/2" MIL 4-3 1/2" DRILL COLLARS TIH w 97 JTS OF 2 7/8" TBG TAG AT 3196'
	14:30 18:30	4.00	PRDHEQ	39		P		R/U POWER SWIVEL ESTABLISH CIRC C/O OUT TO 3228' CIRC WELL CLEAN HANG SWIVEL BACK TOH w 10 JTS SECURE WELL SDFN
8/8/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIGGING UP POWER SWIVEL
	7:00 19:00	12.00	PRDHEQ	05		P		TIH w 10 JTS OF 2 7/8" TBG P/U POWER SWIVEL ESTABLISH CIRC CONTINUE DRILLING CMT FROM 3228' TO 3423' CIRC CLEAN R/D POWER SWIVEL TOH w 10 JTS SECURE WELL SDFN
8/9/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; R/U POWER SWIVEL
	7:00 18:00	11.00	PRDHEQ	72		P		TIH w 10 JTS R/U POWER SWIVEL CONTINUE DRILLING CEMENT FROM 3423' TO 3585' CIRC WELL CLEAN TOH w 20 JTS ABOVE PATCH SECURE WELL SDFN
8/10/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; DRILLING CEMENT
	7:00 17:00	10.00	PRDHEQ	72		P		TIH w 20 JTS OF 2 7/8" TBG CONTINUE DRILLING CEMENT FROM 3585' TO 3692' CIRC WELL CLEAN L/D POWER SWIVEL
	17:00 18:00	1.00	PRDHEQ	39		P		L/D 12 JTS OF 2 7/8" TBG CONTINUE TOH TO DERRICK w 40 JTS OF 2 7/8" TBG SECURE WELL SDFN
8/11/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TUBING
	7:00 8:30	1.50	PRDHEQ	39		P		FINISH TOH L/D 5 1/4" MILL
	8:30 9:30	1.00	PRDHEQ	39		P		P/U BIO CENTERED MILL TIH w 4-3 1/2" DRILL COLLARS 97 JTS OF 2 7/8" TBG
	9:30 10:00	0.50	PRDHEQ	72		P		R/U POWER SWIVEL R/U POWER SWIVEL ROTATE THOUGHT 7" CSG FROM 3196' TO TOP OF PATCH AT 3418' CIRC CLEAN
	10:00 10:45	0.75	PRDHEQ	28		P		HELD SAFETY STAND DOWN TOPIC; MORE DETAILS ON JSA DO VISUAL INSPECTION OF LOCATION
	10:45 18:30	7.75	PRDHEQ	72		P		R/D POWER SWIVEL TIH TAG CEMENT AT 3692' R/U POWER SWIVEL CONTINUE DRILLING CEMENT TO 3829' CIRC WELL CLEAN R/D POWER SWIVEL TOH w 20 JTS EOT 3196' SECURE WELL SDFW
8/12/2013	6:00 6:00	24.00	PRDHEQ	18		P		NO ACTIVITY DOWN FOR WEEKEND
8/13/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; DRILLING CEMENT

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:00 19:00	12.00	PRDHEQ	72		P		TIH w 20 JTS OF 2 7/8" TBG R/U POWER SWIVEL ESTABLISH CIRC CONTINUE DRILL CMT FROM 3829' TO 3978' TEST CSG TO 500 PSI TEST GOOD ATTEMPT TO TIH STACK OUT AT 3985' CONTINUE DRILLING w POWER SWIVEL CIRC UP METEL SHAVINGS CIRC CLEAN R/D POWER SWIVEL TOH w 30 JTS OF 2 7/8" TBG SECURE WELL SDFN
8/14/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIGGING UP POWER SWIVEL
	7:00 8:00	1.00	PRDHEQ	39		P		TIH w 30 JTS 3985' R/U POWER SWIVEL
	8:00 12:00	4.00	PRDHEQ	72		P		ESTABLISH CIRC CONTINUE DRILLING CMT TO 4015' CIRC WELL CLEAN R/D POWER SWIVEL TIH w 10 JTS OF 2 7/8" TBG TO 4329'
	12:00 12:30	0.50	PRDHEQ	72		P		TEST 7" CSG TO 500 PSI FORM 30 MIN TEST GOOD
	12:30 14:00	1.50	PRDHEQ	72		P		CONTINUE TIH TO SAND TOP AT 6487'
	14:00 15:30	1.50	PRDHEQ	10		P		R/U POWER SWIVEL ESTABLISH CIRC C/O TO RBP 6550' CIRC WELL CLEAN R/D POWER SWIVEL
	15:30 16:30	1.00	PRDHEQ	39		P		SOH w 166 JTS OF 2 7/8" TBG EOT 4769' RADIATOR HOSE FAILED ON RIG SECURE WELL SDFN
8/15/2013	6:00 6:00	24.00	PRDHEQ	18		P		RIG DOWN FOR CONSULTANT MEETING
8/16/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; LAYING DOWN DRILL COLLARS
	7:00 10:00	3.00	PRDHEQ	39		P		FINISH TOH w TBG L/D 3 1/2" DRILL COLLARS L/D BI CENTERED BIT
	10:00 14:00	4.00	PRDHEQ	39		P		P/U RETRIEVING TOOL TIH w 208 JTS OF 2 7/8" TBG ATTEMPT TO RETIEVE PLUG FAILED R/U POWER SWIVEL CIRC OFF PLUG RELEASE PLUG
	14:00 18:00	4.00	PRDHEQ	39		P		TOH w 26 JTS ATTEMPT TO WORK PKR THROUGH ABSTRUCTION FAILED R/U CIRC CONTINUE WORKING FREE R/D KELLY HOSE CONTINUE TOH w 182 JTS OF 2 7/8" TBG L/D PLUG (PLUG MISSING 1 SLIP) ORDER OUT 4 1/8" MILL CHANGE HANDLING TOOLS SECURE WELL SDFN
8/17/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; WORKING WITH SLICK LINE
	7:00 9:00	2.00	PRDHEQ	32		N		ORDER OUT SLICK LINE w MAGNET WHILE WAITING ON SLICK LINE PICK UP AND STAND BACK 4-2 7/8" DRILL COLLARS
	9:00 11:30	2.50	SL	32		P		MIRU SLICK LINE TIH w MAGNET TAG AT 11698' TOH RECOVERED SLIP RDMO SLICK LINE
	11:30 17:30	6.00	PRDHEQ	39		P		P/U 4 1/8" ROCK BIT 2-3 3/4" JUNK BASKETS 4-2 7/8" DRILL COLLARS TALLY AND P/U 93 JTS OF 2 3/8" TBG OX TIH w 224 JTS OF 2 7/8" TBG EOT 10127' SECURE WELL SDFN
8/18/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; DRILLING PLUGS
	7:00 8:00	1.00	PRDHEQ	39		P		TSIP 0 PSI CSIP 0 PSI CONTINUE TALLY TIH w 2 7/8" TBG TAG AT 11617' (80' OF FILL PLUG AT 11697')
	8:00 18:30	10.50	PRDHEQ	10		P		R/U POWER SWIVEL ESTABLISH CIRC w 220 BBLS OF 2% KCL WTR C/O FROM 11617' TO 11680' LOST CIRC GETTING LOTS OF FORMATION SOLIDS IN RETURNS REGAIN CIRC CONTINUE C/O TO 11697' STILL GETTING LOTS OF FORMATION SOLIDS IN RETURNS CIRC WELL CLEAN R/D POWER SWIVEL TOH w 46 JTS ABOVE LINER TOP EOT 10130' SECURE WELL SDFW
8/19/2013	6:00 6:00	24.00	PRDHEQ	18		P		NO ACTIVITY DOWN FOR WEEKEND
8/20/2013	6:00 7:30	1.50	WBREMD	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON POWER SWIVEL SAFETY. FILL OUT & REVIEW JSA
	7:30 9:00	1.50	WBREMD	39		P		TIH W/ 50 JTS 2-7/8"EUE TBG. RU POWER SWIVEL
	9:00 10:30	1.50	WBREMD	06		P		PUMP 180 BBLS 2% KCL WTR TO ESTABLISH REVERSE CIRCULATION.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
	10:30 17:00	6.50	WBREMD	10		P		DRILL CBP @ 11697' & PUSH REMAINS TO CIBP @ 11703'. CONTINUE DRILLING ON CBP REMAINS @ THIS DEPTH FOR 2-1/2 HRS.
	17:00 17:00	0.00	WBREMD	06		P		CIRCULATE CLEAN. RD POWER SWIVEL. TOO H W/ 50 JTS 2-7/8"EUE TBG. SDFN
8/21/2013	6:00 7:30	1.50	PRDHEQ	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON MUD PUMP SAFETY. FILL OUT & REVIEW JSA
	7:30 8:30	1.00	PRDHEQ	39		P		TIH W/ 40 JTS 2-7/8"EUE TBG
	8:30 9:30	1.00	PRDHEQ	18		P		RU POWER SWIVEL. PUMP 60 BBLS 2% KCL WTR TO BREAK CIRCULATION
	9:30 15:30	6.00	PRDHEQ	10		P		DRILL ON CIBP @ 11703' FOR 6 HRS. PLUG FELL FREE
	15:30 17:00	1.50	PRDHEQ	06		P		CIRCULATE WELL CLEAN.
	17:00 19:00	2.00	PRDHEQ	39		P		TIH & TAG @ 12145'. ROTATE W/ RIG TONGS UNABLE TO GO DEEPER. POOH W/ 90 JTS 2-7/8"EUE TBG. SDFN
8/22/2013	6:00 7:30	1.50	PRDHEQ	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON TRIPPING TBG. FILL OUT & REVIEW JSA
	7:30 8:30	1.00	PRDHEQ	39		P		TIH & TAG FILL @ 10 145'.
	8:30 17:30	9.00	PRDHEQ	10		P		RU POWER SWIVEL. PUMP 98 BBLS TO BREAK CIRCULATION. CLEAN OUT TO 12520'. CIRCULATE HOLE CLEAN
	17:30 19:00	1.50	PRDHEQ	39		P		RD POWER SWIVEL. TOO H W/ 75 JTS 2-7/8"EUE TBG. SDFN
8/23/2013	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON TRIPPING TBG. FILL OUT & REVIEW JSA
	7:30 9:00	1.50	WOR	39		P		TIH W/ 90 JTS 2-7/8"EUE TBG. RU POWER SWIVEL
	9:00 14:00	5.00	WOR	10		P		PUMP 100 BBLS 2% KCL WTR. CLEAN OUT FROM 12522' TO 12717'. CIRCULATE WELL CLEAN
	14:00 18:00	4.00	WOR	39		P		RD POWER SWIVEL . LD 5 JTS 2-7/8" EUE WORK STRING. STAND BACK 260 JTS 2-7/8"EUE TBG. SDFN
8/24/2013	6:00 7:30	1.50	PRDHEQ	28		P		CT HOLD SAFETY MTG ON POOH W/ TBG & DRILL COLLARS, WRITE & REVIEW JSA'S
	7:30 9:30	2.00	PRDHEQ	39		P		CONT POOH W/ 49 JTS 2-7/8" TBG, 2-7/8" X 2-3/8" EUE X OVER, 93 JTS 2-3/8" WORK STRING TBG, X OVER, 4- 2-7/8" DRILL COLLARS 2 JUNK BASKETS & 4-1/8" ROCK BIT
	9:30 13:30	4.00	PRDHEQ	39		P		EMPTY JUNK BASKETS, MU & RIH W/ NEW 4-1/8" ROCK BIT, 2 JUNK BASKETS, 4- 2-7/8" DRILL COLLARS, X OVER, 93 JTS 2-3/8" WORK STRING, 2-3/8" X 2-7/8" X OVER & 305 JTS 2-7/8" TBG, TAG UP @ 12717"
	13:30 17:00	3.50	WOR	10		P		RU POWER SWIVEL BREAK CIRC W/ 260 BBLS 2% KCL, CLEAN OUT FROM 12717' TO 12800"
	17:00 18:30	1.50	WOR	06		P		CIRC TBG CLEAN
	18:30 20:00	1.50	WOR	39		P		RD POWER SWIVEL, POOH W/ 90 JTS 2-7/8" TBG SECURE WELL SDFN
8/25/2013	6:00 7:30	1.50	PRDHEQ	28		P		CT HOLD SAFETY MTG ON RU POWER SWIVEL, WRITE & REVIEW JSA'S
	7:30 9:00	1.50	PRDHEQ	39		P		0 PSI ON WELL TIH W/ 90 JTS 2-7/8" TBG & RU POWER SWIVEL
	9:00 12:00	3.00	PRDHEQ	06		P		PUMPED 900 BBLS 2% KCL, ONLY RETURNING 1/4 BPM BACK IN RETURNS
	12:00 16:00	4.00	PRDHEQ	10		P		PUMP DWN TBG W/ OUT ANY RETURNS UP CSG, DRILL OUT CIBP @ 12800', RD POWER SWIVEL RIH W/ 6 JTS TAG @ 13081'
	16:00 18:00	2.00	PRDHEQ	39		P		LD 4 JTS 2-7/8" TBG & POOH STANDING BACK IN DERRICK W/ 90 JTS 2-7/8", SECURE WELL SDFW
8/26/2013	6:00 6:00	24.00	RDMO	18		P		NO ACTIVITY SDFW
8/27/2013	6:00 7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON POOH W/ TBG, WRITE & REVIEW JSA'S

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:30 11:00	3.50	WOR	39		P		100 PSI ON CSG, 50 PSI ON SIT, BLOW DWN WELL, CONT TOO H W/ 221 JTS 2-7/8" TBG, X OVER, 93 JTS 2-3/8" TBG, 4 D.C.'S, 2 JUNK BASKETS & 4-1/8" ROCK BIT
	11:00 15:30	4.50	WOR	39		P		M.U. & TIH W/ 5" HD PKR, 84 JTS 2-3/8" TBG, 2-3/8" X 2-7/8" X OVER & 318 JTS 2-7/8" TBG, SET PKR @ 12790'
	15:30 18:30	3.00	WOR	38		P		RU SWAB EQUIP, MAKE 3 SWAB RUNS RECOVERING 12 BBLS FLUID, INITIAL FLUID LEVEL @ 5600', FINAL FLUID LEVEL @ 5800', SECURE WELL SDFN
8/28/2013	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HOLD SAFETY MTG ON P.U. SWAB LUBRICATOR, WRITE & REVIEW JSA'S
	7:30 18:30	11.00	WOR	38		P		SICP 100 PSI, SITP ON VACUME, R.U. SWAB, MAKE A TOTAL OF 26 SWAB RUNS, RECOVERING 209.5 BBLS FLUID, INITIAL FLUID LEVEL, 5450' FINAL FLUID LEVEL 5600', ALL SAMPLES ONLY SHOWED A TRACE OF OIL, SECURE WELL SDFN
8/29/2013	6:00 7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON LAYING DWN SWAB LUBRICATOR TO CHANGE OUT O.S.R., WRITE & REVIEW JSA'S
	7:30 16:30	9.00	WOR	38		P		SITP 85 PSI, SICP 40 PSI, BLOW DWN WELL, P.U. SWAB, MAKE 17 SWAB RUNS RECOVERING 130 BBLS FLUID, INITIAL FLUID LEVEL 5600', FINAL FLUID LEVEL 6600', TRACE OF OIL IN ALL SAMPLES TAKEN
	16:30 19:00	2.50	WOR	39		P		RD SWAB, RELEASE 5" PKR @ 12790' LD 7 JTS 2-7/8" TBG, POOH STAND BACK IN DERRICK W/ 80 JTS, SECURE WELL SDFN
8/30/2013	6:00 7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON OVER HEAD LOADS, WRITE & REVIEW JSA'S
	7:30 11:00	3.50	WOR	39		P		CONT TOO H STANDING BACK IN DERRICK W/ 231 JTS 2-7/8" TBG & 13 JTS 2-3/8" TBG
	11:00 12:30	1.50	WOR	24		P		LD 71 JTS 2-3/8" WORK STRING TBG, RIH W/ 4 2-7/8" DRILL COLLARS 7 LAY DWN
	12:30 16:30	4.00	WOR	39		P		MU & TIH W/ 2-3/8" BULL PLUG, 2 JTS 2-3/8" TBG, 3-1/2" PBGA SHELL, 2' X 2-3/8" TBG SUB, 2-3/8" +45 P.S.N., 6' X 2-3/8" TBG SUB, 4 JTS 2-3/8" TBG, 5" TAC, 7 JTS 2-3/8" TBG, 2-3/8" X 2-7/8" EUE X OVER & 316 JTS 2-7/8" TBG
	16:30 19:00	2.50	WOR	16		P		SET 5" TAC @ 10309', P.S.N. @ 10443', EOT @ 10538', RD WORK FLOOR, NDBOP, LAND TBG IN 25,000 TENSION ON B FLANGE, NUWH, X OVER TO ROD EQUIP, SECURE WELL SDFN
8/31/2013	6:00 7:30	1.50	WOR	28		P		CT HOLD SSAFETY MTG ON RIH W/ RODS, WRITE & REVIEW JSA'S
	7:30 11:00	3.50	WOR	39		P		PU PRIME & RIH W/ 2" X 1-1/2" X 36' PUMP W/ 1" X 20' DIP TUBE, PU 8 WT BARS, RIH W/ 197-3/4", 112-7/8" & 97-1" RODS, SPACE OUT W/ 6', 2', X 1" PONY RODS & 1-1/2" X 36' POLISH ROD SEAT PUMP
	11:00 14:00	3.00	WOR	06		P		FILL TBG W/ 30 BBLS 2% KCL STROKE TEST TO 1000 PSI GOOD TEST, PU EQUIPMENT, RD RIG SLIDE IN P.U. HANG OFF RODS, TURN OVER TO PROD, PU LOC, SDFW

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